

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0576
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		8. FARM OR LEASE NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 711' FEL / 1743' FSL (NE SE) At proposed prod. zone SAME		9. WELL NO. Natural Buttes Unit No. 56
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 15 miles SE of Ouray, Utah		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 711'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28-T9S-R21E
16. NO. OF ACRES IN LEASE 1480		12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL 160		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3265'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4939' Ungr. Gr.		22. APPROX. DATE WORK WILL START* Rotary

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	7200'	Circulate cement back to surface.

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic
- (4) Survey Plat

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**
DATE: 2-3-81
BY: M. J. Mader

RECEIVED

JAN 29 1981

Gas Well Production Hookup will follow on Sundry Notice.

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED F. W. Heiser TITLE Drilling Manager DATE January 27, 1981
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

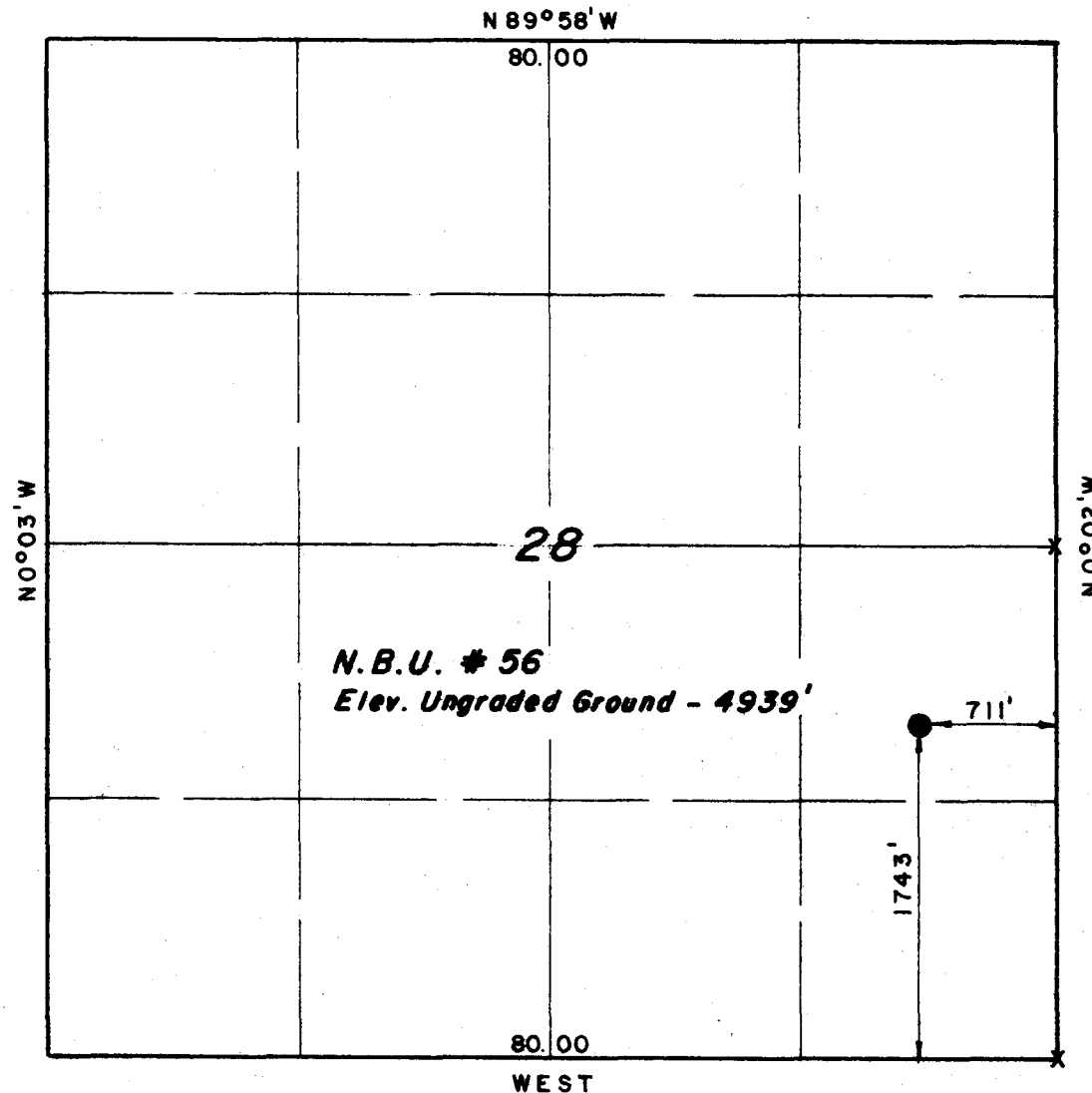
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T9S , R21E , S.L.B.&M.

PROJECT

COASTAL OIL & GAS CORP.

Well location, **NBU # 56**, located as shown in the NE 1/4 SE 1/4 Section 28, T9S, R21E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Helmy Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

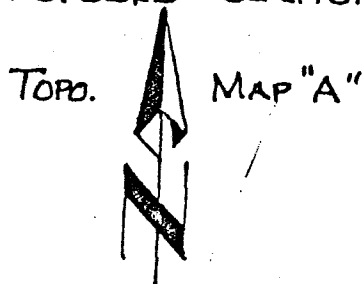
SCALE	1" = 1000'	DATE	1/19/81
PARTY	LDT TJ RP	REFERENCES	GLO Plat
WEATHER	Clear / Cool	FILE	COASTAL OIL & GAS CORP.

X = Section Corners Located

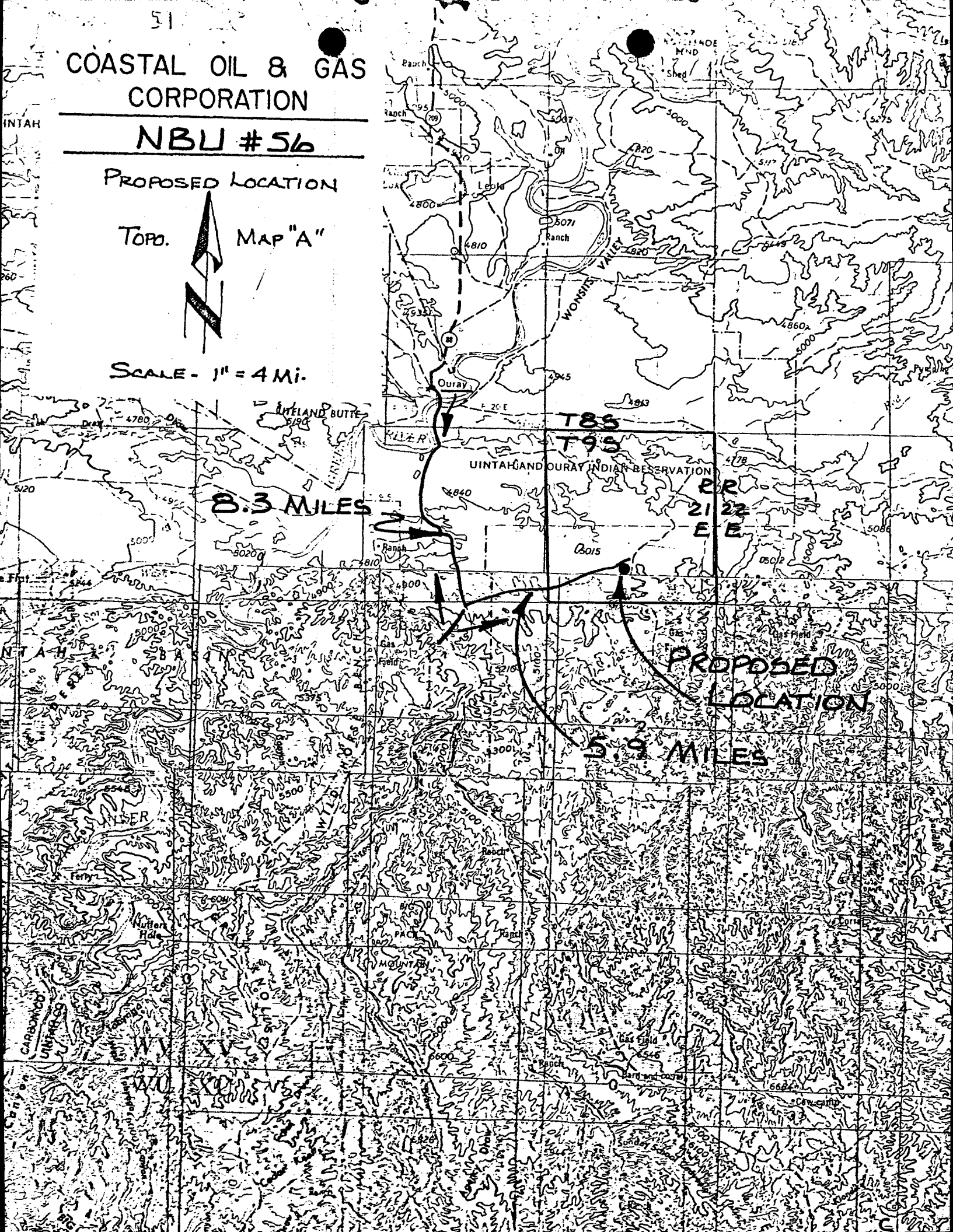
COASTAL OIL & GAS
CORPORATION

NBU #56

PROPOSED LOCATION



SCALE - 1" = 4 Mi.



10-POINT PROGRAM

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER - 1200'

WASATCH - 5075'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH

5075'

GAS

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# NEW

4-1/2" - N-80, LT&C - 11.6# NEW

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

10-POINT PROGRAM - PAGE 2

Coastal Oil & Gas Corporation
Natural Buttes Unit No. 56

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

February 15, 1981
three weeks' duration

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

N.B.U. #56

Located In

Section 28, T9S, R21E, S.L.B. & M.

Uintah County, Utah

COASTAL OIL & GAS CORPORATION
N.B.U. #56
Section 28, T9S, R21E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach COASTAL OIL & GAS CORPORATION, well location site N.B.U. #56. located in the NE 1/4 SE 1/4 Section 28, T9S, R21E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road + 8.3 miles to the junction of this road and an existing road to the East; proceed East along this road 5.6 miles to its junction with the beginning of the proposed access road (to be discussed in item #2).

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of native materials that are prevalent to the areas they are located in and range from clays to a sandy-clay shale material.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW 1/4 SE 1/4 Section 28, T9S, R21E, S.L.B. & M., and proceeds in a Southeasterly direction 0.3 miles to the proposed location site.

In the order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

COASTAL OIL & GAS CORPORATION
N.B.U. #56
Section 28, T9S, R21E, S.L.B. & M.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be one culvert required along this access road, it will be placed according to specifications for culvert placement found in the Oil & Gas Surface operations manual.

The grade of this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

There are no fences encountered along this road, there will be no new cattleguards or gates required.

The terrain that this access road traverses is relatively flat.

All lands involved under this action are under B.L.M. jurisdiction.

The vegetation of this route consists of sparse amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are three known producing gas wells within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are other COASTAL OIL & GAS CORPORATION Production facilities, and gas gathering lines, tank batteries, oil gathering lines, injection lines or disposal lines within a one-mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

COASTAL OIL & GAS CORPORATION
N.B.U. #56
Section 28, T9S, R21E, S.L.B. & M.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

Water to be used for the drilling and production of this well will be hauled from the White River in Section 4, T9S, R20E, S.L.B. & M. approximately 12 miles by road North of the proposed location site. This water will be hauled by truck over existing roads and the proposed access road.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this locaton site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be contained in a portable trash basket. Non-flammable material such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamtion is attempted.

COASTAL OIL & GAS CORPORATION
N.B.U. #56
Section 28, T9S, R21E, S.L.B. & M.

A portable chemical toilet will be supplied for human waste.

All produced oil from this well will be contained in the storage tank and will be sold. Water if any which is produced will be run into the a reserve pits as required in the NTL-2B Regulations.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

COASTAL OIL & GAS CORPORATION
N.B.U. #56
Section 28, T9S, R21E, S.L.B. & M.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

COASTAL OIL & GAS CORPORATION
N.B.U. #56
Section 28, T9S, R21E, S.L.B. & M.

The Topography of the Immediate Area - (See Topographic Map "B").

N.B.U. #56. location site sits on a relatively flat area, approximately 5 miles South of the White River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the South through the location to the North at approximately a 2.0% grade

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.L.M.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

F. W. Heiser
COASTAL OIL & GAS CORPORATION
P.O. Box 749
Denver, CO. 80201


1-303-572-1121

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

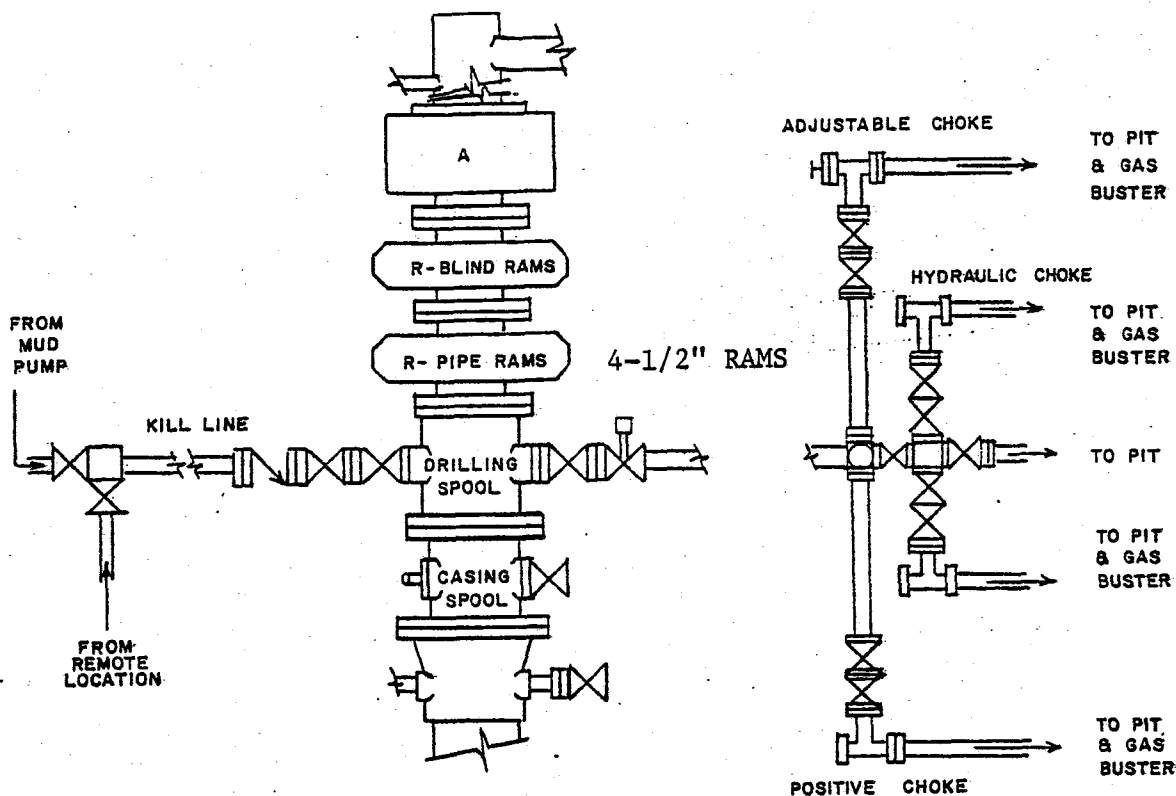
1-27-81


F. W. Heiser

Drilling Manager

3000 psi

Working Pressure BOP's



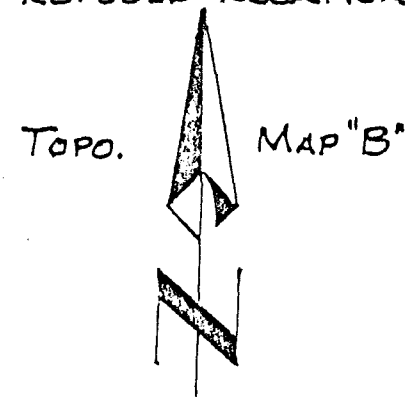
Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

COASTAL OIL & GAS CORPORATION

NBL #56

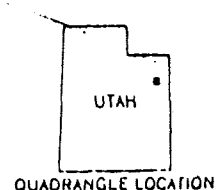
PROPOSED LOCATION



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface Unimproved road, fair or dry weather



QUADRANGLE LOCATION

RR
20
E

RR
21
E

TREATY

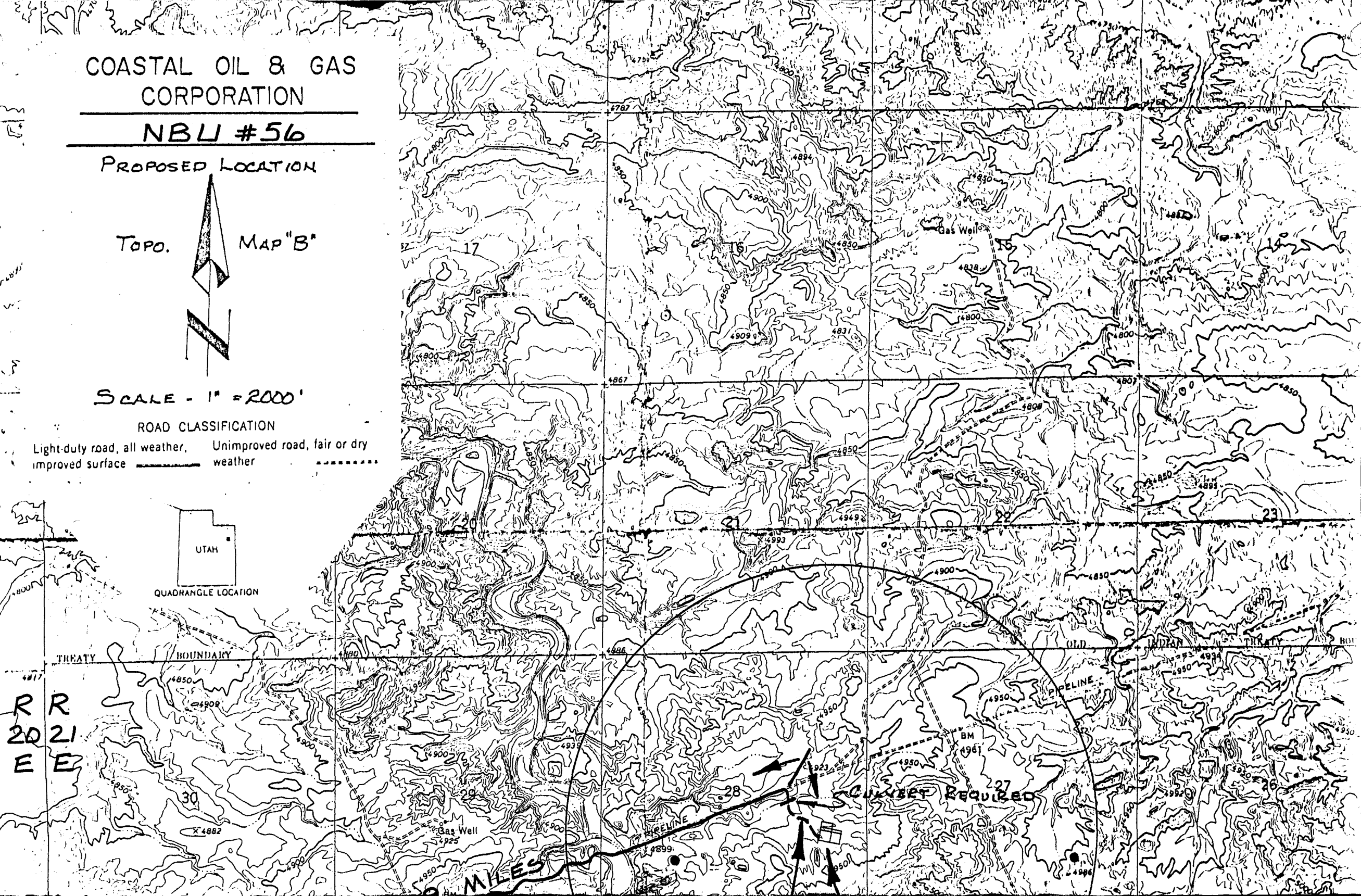
BOUNDARY

UTAH

X 4882

10 MILES

Survey Required

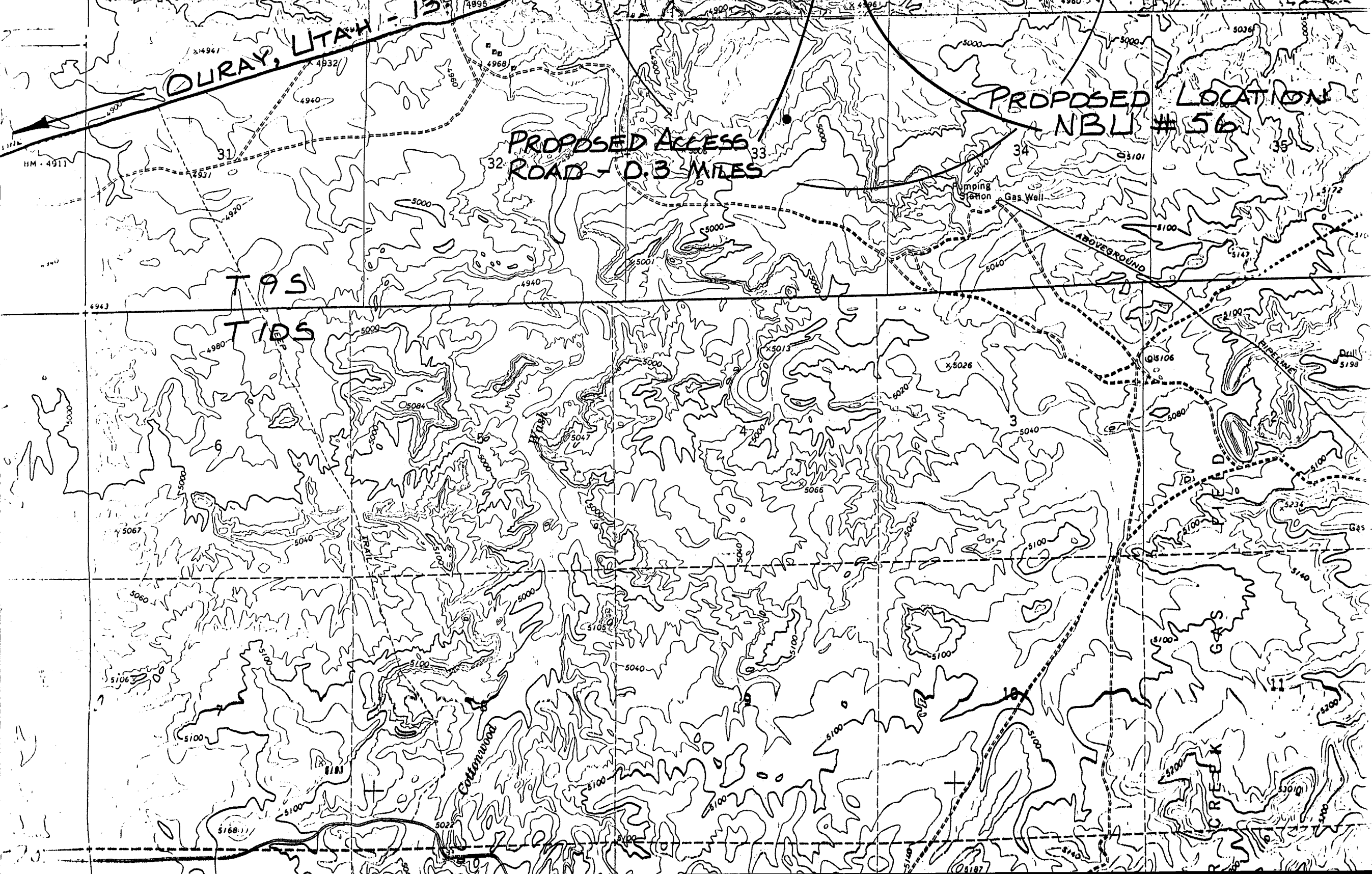


DURAY, UTAH - 13

PROPOSED ACCESS
ROAD - 0.3 MILES

PROPOSED LOCATION
NBLI # 56

TAS
TDS



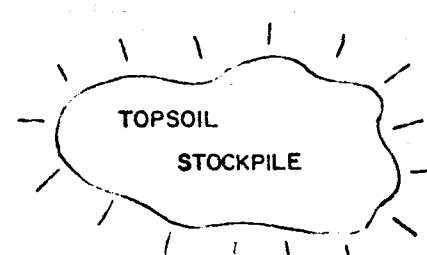
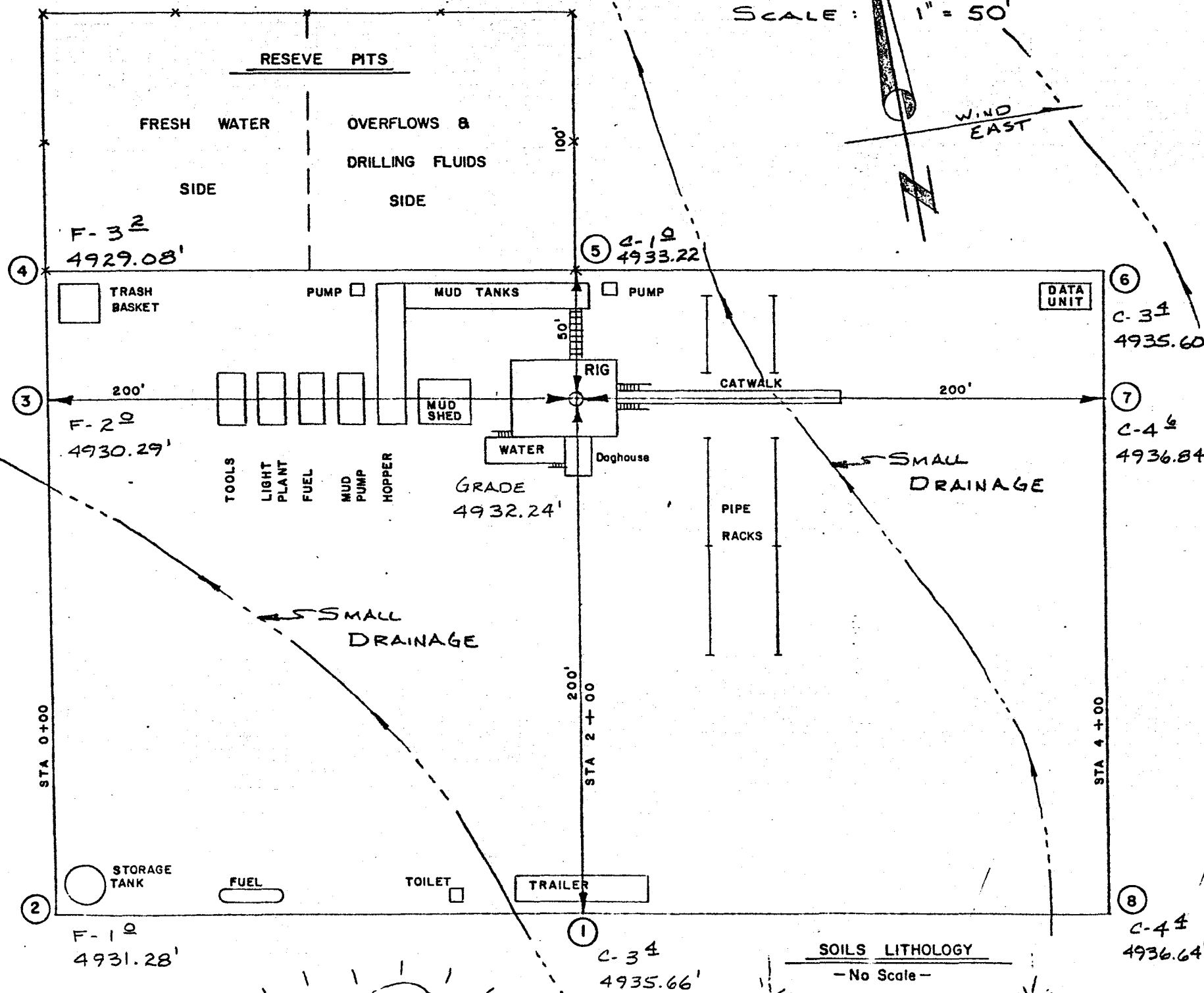
COASTAL OIL & GAS CORP.

N. B. U. # 56

SCALE: 1" = 50'

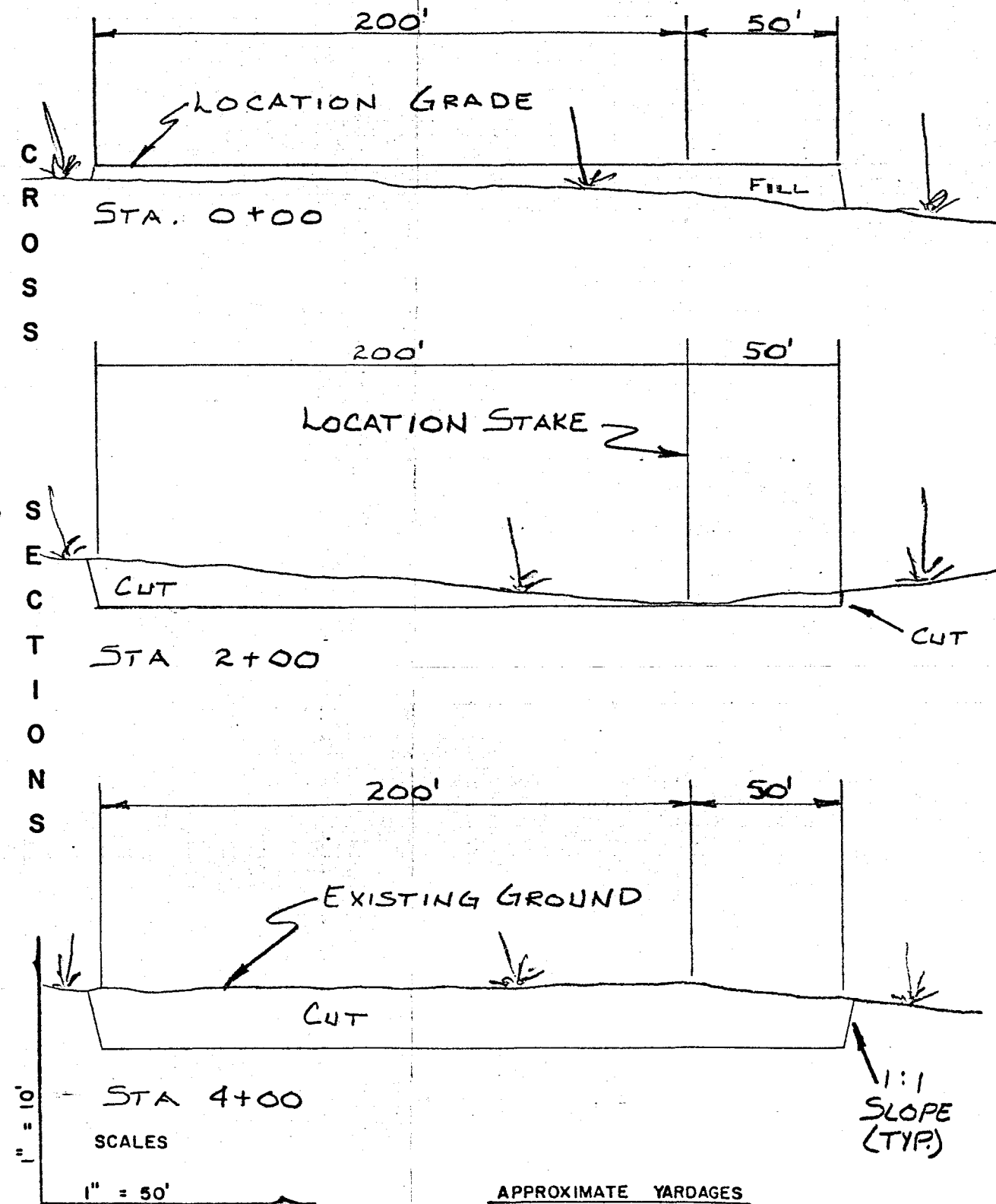
WIND EAST

SCALE: 1" = 50'



SOILS LITHOLOGY
- No Scale -

Light Brown
Sandy Clay



APPROXIMATE YARDAGES

Cubic Yards of Cut - 6889

Cubic Yards of Fill - 1571

**** FILE NOTATIONS ****

DATE: Feb. 2, 1981
OPERATOR: Coastal Oil & Gas Corporation
WELL NO: NBU # 56
Location: Sec. 28 T. 9S R. 21E County: Montana

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30884

CHECKED BY:

Petroleum Engineer: W.J. Minder 2-3-81

Director: _____

Administrative Aide: ok on bndry - In Natural Buttes Unit

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation 3ed

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

February 4, 1981

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Buttes Unit #56
Sec. 28, T. 9S, R. 21E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30884.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

/ko
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 711' FEL / 1743' FSL (NE SE)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Proposed Gas Well Production Hookup

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

(1) Proposed Gas Well Production Hookup

A Typical Well Head Installation

B Typical Main Lines and Pipe Anchor Detail

(2) Proposed Pipeline Map

(3) Proposed Road and Flow Line and Pipeline Right of Way

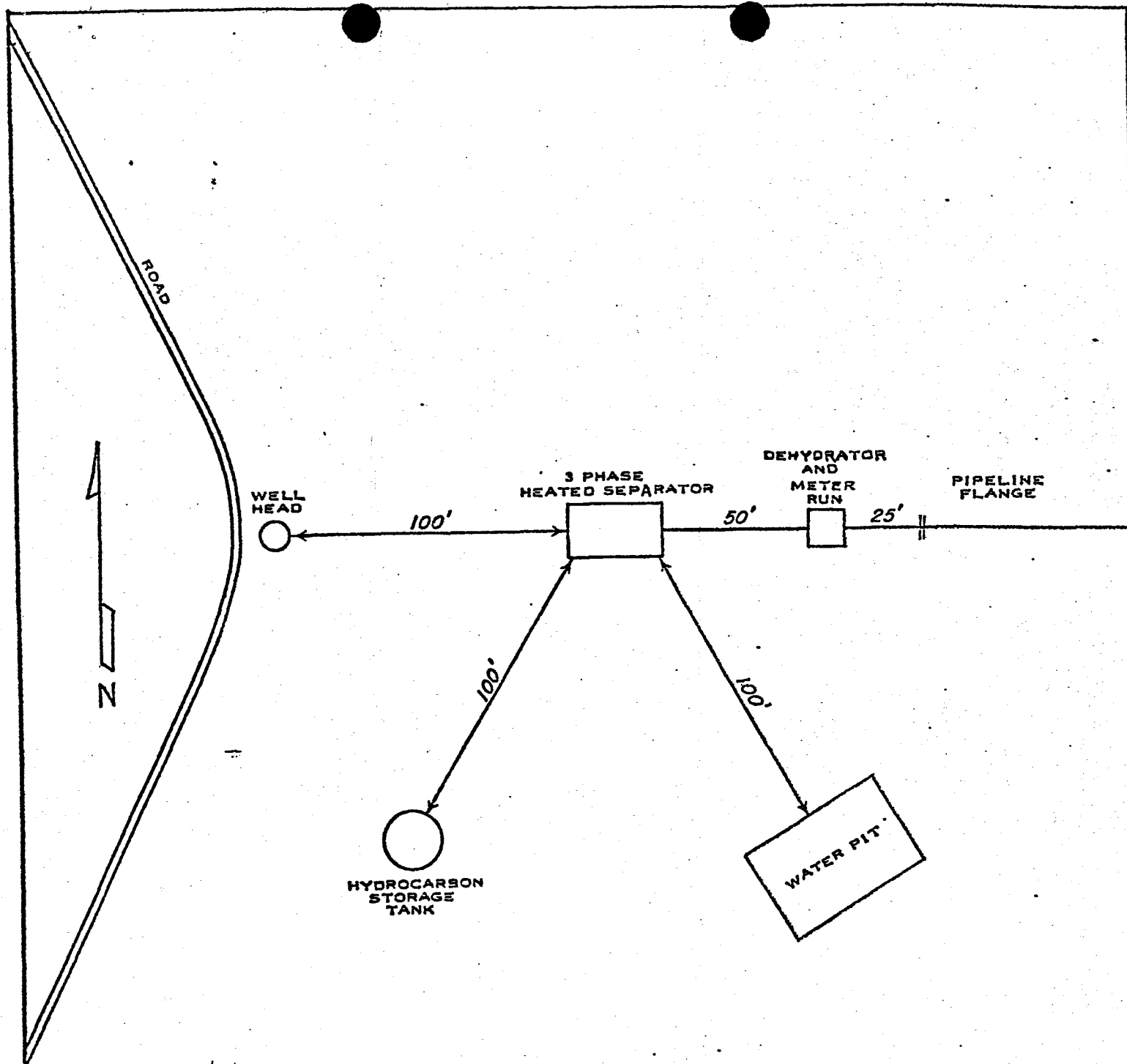
For on-site Contact: Ira K. McClanahan at (303) 473-2300
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. R. Midkiff TITLE Dist. Prod. Mgr. DATE March 16, 1981

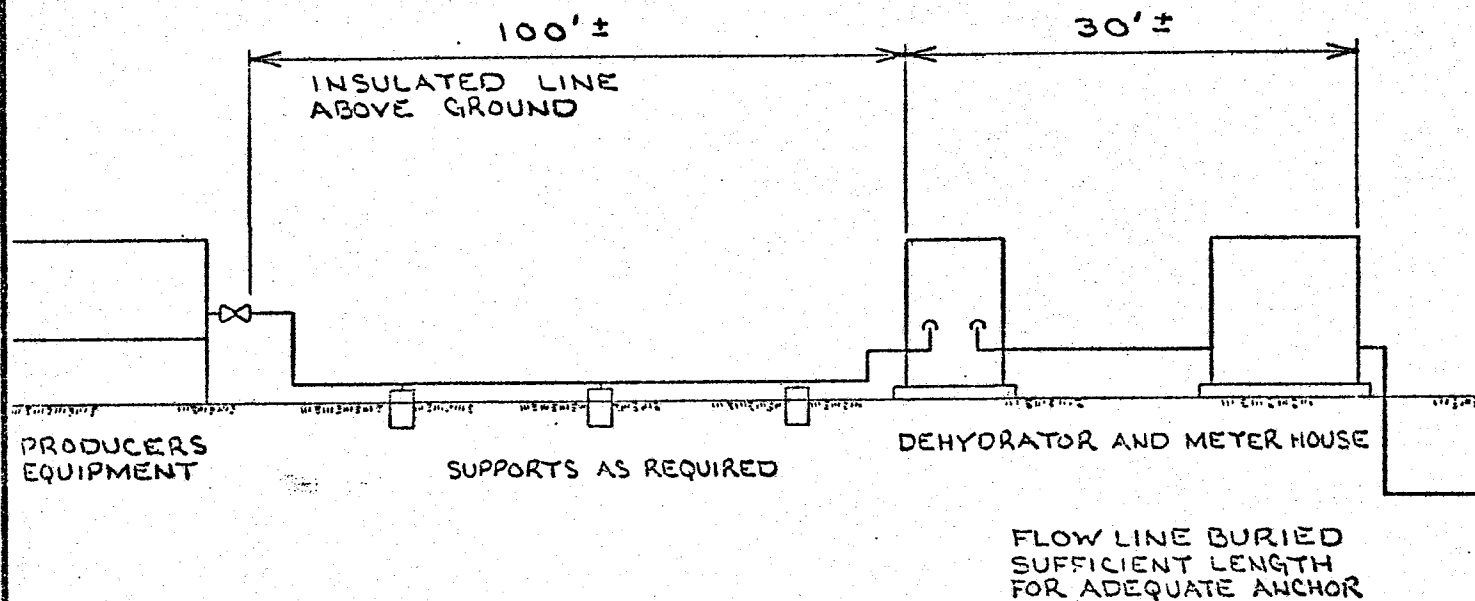
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

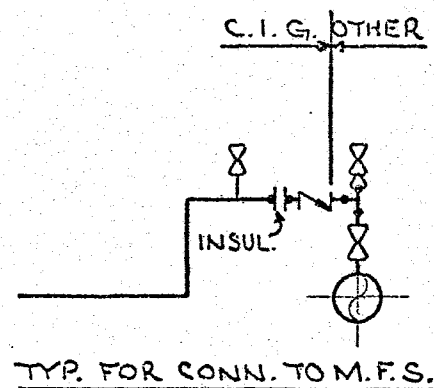
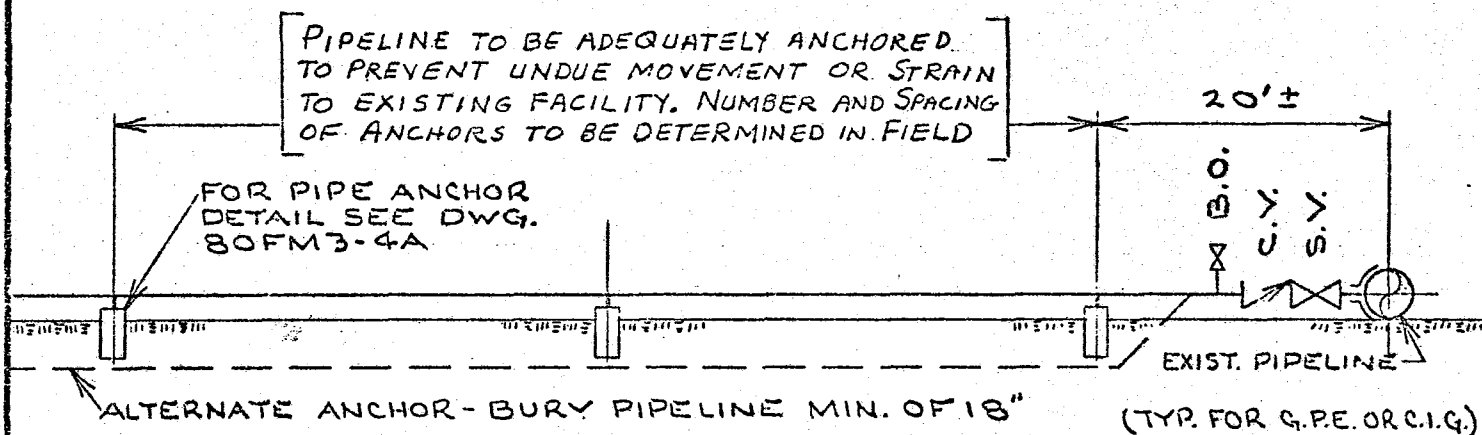


COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 56
Section 28-T9S-R21E
Uintah County, Utah



							Colorado Interstate Gas Co.		
							COLORADO SPRINGS, COLORADO		
							TYPICAL WELL HEAD INSTALLATION		
							NATURAL BUTTES FIELD		
							UINTAH COUNTY,		UTAH
NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE	DRAWN: RWP	APP: .
REVISIONS							DATE: 7-18-77	CHECK:	C. O. 23858
							115FP-2 1/8		



1	23858	REVISE STARTING POINT	8-22-77	RWP	CH	APR

Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD
UINTA COUNTY, UTAH

NO.	C.O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE	DRAWN	APP.	DATE	CHECK	C.O.
		REVISIONS					NONE	RWP	AM	7-7-77	CH	23858

115FP-1 1/8

ESTIMATE SKETCH

DATE: 2-9-81

STARTING DATE: _____

EST. COMP. DATE: _____

☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: _____

REVISION NO.: _____

BUDGET NO.: _____

RELATED DWG.: 11SF4-13

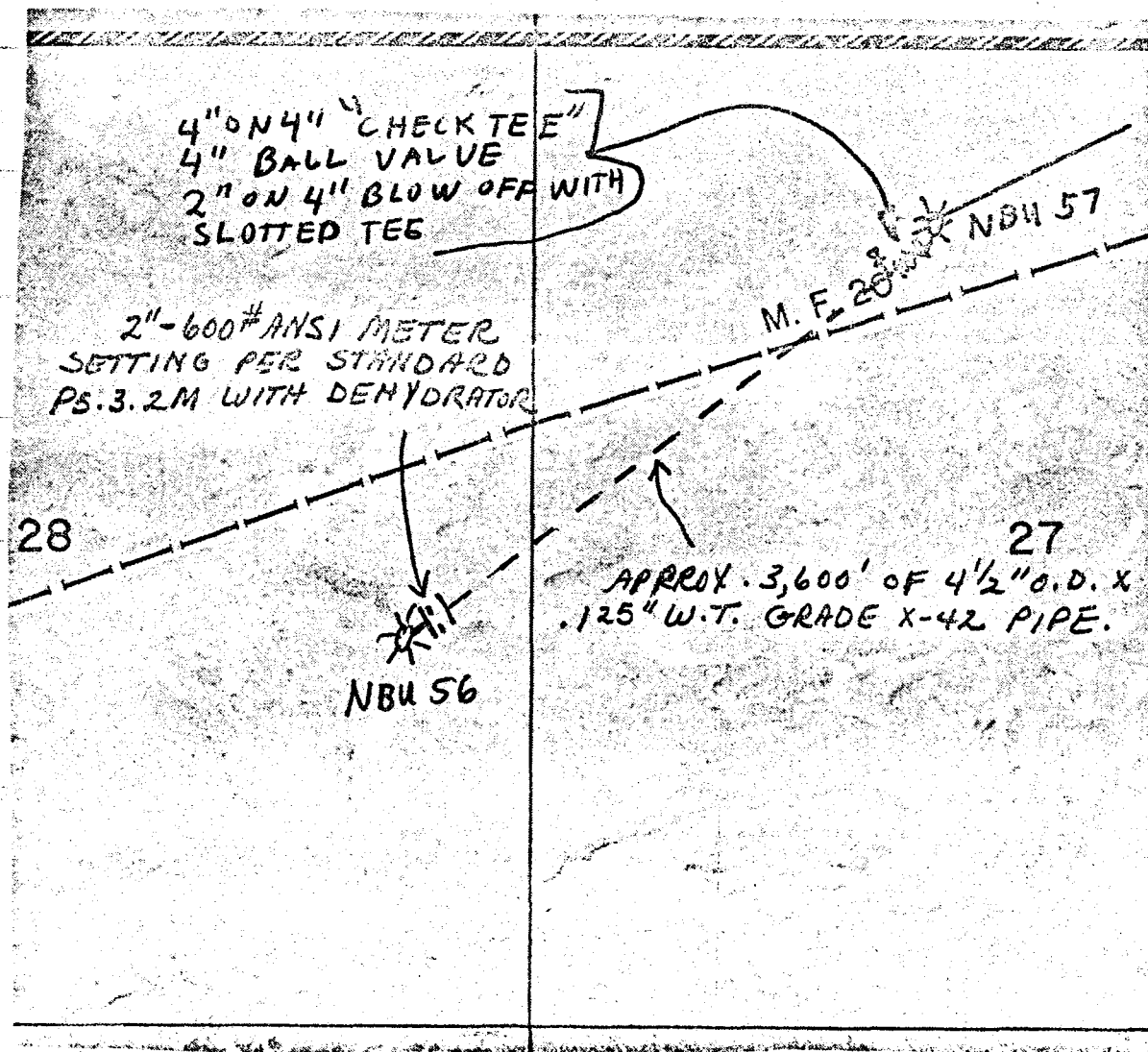
LOCATION: NE SE Section 28-9S-21E COUNTY: Uintah STATE: Utah

DESCRIPTION OF WORK: Connect NBH 56

Natural Buttes

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: ELK

RANGE: 21E



TOWNSHIP: 9S

PREPARED BY: MES

SCALE (IF ANY): 1\"/>

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU #56 in a northeasterly direction through the SE/4 of Section 28 and the W/2 of Section 27, connecting to Line F227-4" in the NW/4 of Section 27, all in 9S-21E. The line will be approximately 3,600' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

DUPLICATE
UNITED STATESSUBMIT IN DUPLICATE
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42 R1425.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

711' FEL / 1743' FSL (NE SE)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

711'

16. NO. OF ACRES IN LEASE

1480

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3265'

19. PROPOSED DEPTH

7200' (Wasatch)

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4939' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

Rotary

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	7200'	Circulate cement back to surface.

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the following supplemental information:

- (1) 10-Point Program
- (2) 13-Point Program
- (3) BOP Schematic
- (4) Survey Plat

Gas Well Production Hookup will follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

F. W. Heiser

TITLE Drilling Manager

DATE

January 27, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

FOR E. W. GUYNN
TITLE DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

FEASIBILITY OF VENTING OF
GAS IS SUBJECT TO NTL-4A
DATED 1/1/80

NOTICE OF APPROVAL

State 0467

Identification CER/EA No. 313-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation
Project Type Gas Well
Project Location 711' FEL 1743' FSL Section 28, T. 9S, R. 21E.
Well No. NBU #56 Lease No. U-0576
Date Project Submitted February 9, 1981

FIELD INSPECTION

Date March 11, 1981

Field Inspection
Participants

Greg Darlington USGS, Vernal

Cory Bodman BLM, Vernal

Dempsey Day Coastal Oil and Gas

Floyd Murray D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 20, 1981

Date Prepared

Gregory Darlington

Environmental Scientist

I concur

3/26/81

Date

E. W. Long

District Supervisor

Typing In 3/20/81 Typing Out 3/20/81

Rec 3/24

PROPOSED ACTION:

Coastal Oil and Gas Corporation proposes to drill the Natural Buttes Unit #56 well, a 7200' test for gas in the Wasatch Formation. A .3 mile long new access road is planned for the location. A pad 250' by 400' and a reserve pit 100' by 200' are also described in the APD.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: March 11

Well No.: NBU#56

Lease No.: V-0576 *strange lease 1/2 on 1/2 off the reservation same lease.*

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: OK

Required Culvert still required. 3 miles across road is best route we looked at a shorter alternative and found it too sandy.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Good location formerly staked as originally named

CICE 77-28-9-21. Some minor drainage tube
rerouted around pad. Had to put jeep in 4 wheel drive to
get through a sand dune. Very sandy to the East of the location.

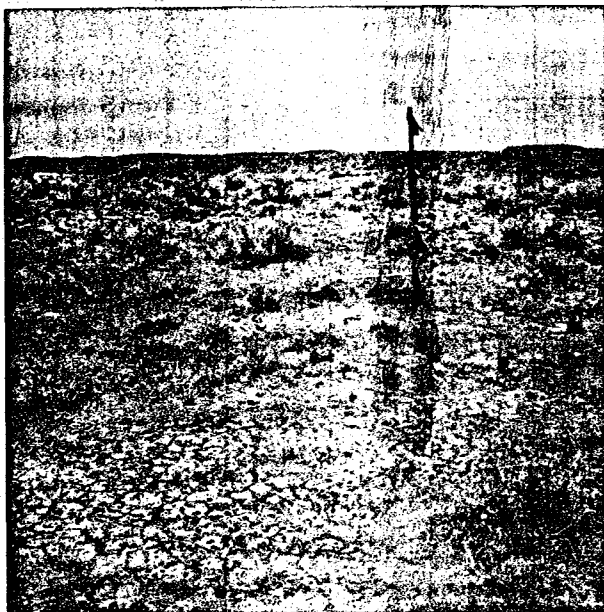
Compressed Gilsonite veins are present at and near the surface in
State Section 32; some open pits are present there also.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	3-11-81	
2. Unique charac- teristics							1, 2, 4, 6	3-11	
3. Environmentally controversial							1, 2, 4, 6	3-11	
4. Uncertain and unknown risks							1, 2, 4, 6	3-11	
5. Establishes precedents							1, 2, 4, 6	3-11	
6. Cumulatively significant							1, 2, 4, 6	3-11	
7. National Register historic places							1, 6	3-11	
8. Endangered/ threatened species							1, 6	3-11	
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	3-11	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*North View
NBU #56 Coastal Oil & Gas*

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

March 17, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Coastal Oil & Gas Corp.
Well #59 Sec 33, T10S, R21E
#U-0143254
Well #60 Sec 35, T10S, R21E
#U-02277-B
Well #61 Sec 21, T10S, R22E
#U-01198-A

Dear Mr. Guynn:

A joint examination was made on March 11, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required. The road will be crowned and bar ditches installed where necessary.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.

Continued.

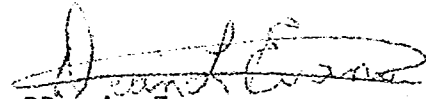
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
8. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
8. The top 3-5 inches of top soil at each location, will be gathered and stockpiled as addressed in the applicants APD.

We have received cultural clearance reports for wells #56, 59 and 60. No cultural materials were found. We have not received a cultural clearance report for well #61. We request that no dirt work be allowed until such time as we have received and reviewed the required report.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



D. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodman:injm

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0576

NATURAL BUTTES UNIT

OPERATOR: COASTAL OIL & GAS CORP.WELL NO. # 56LOCATION: SW 1/4 NE 1/4 SE 1/4 sec. 28, T. 9S, R. 21E,UINTAH County, UTAH

1. Stratigraphy:

UINTA - SURFACE
GREEN RIVER - 1200'
MAHOGANY - 2296'
WASATCH - 4700'
T.O. 6900'

2. Fresh Water: MAY OCCUR IN THE UINTAH AND UPPER GREEN RIVER FORMATIONS TO A DEPTH OF 3500' FROM SURFACE.

3. Leasable Minerals: OIL SHALE IN MAHOGANY ZONE, AT A DEPTH OF ~ 2296' FROM SURFACE.

4. Additional Logs Needed: LOGS PROPOSED IN APD, SHOULD BE RUN THROUGH MAHOGANY ZONE ~ 2296' DEPTH.

5. Potential Geologic Hazards: NONE ANTICIPATED

6. References and Remarks: STRUCTURE CONTOUR MAP OF UINTA BASIN, CASHION, 1969

Signature:

Larry RichardsonDate: 2-21-81

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil

WELL NAME: Natural Buttes Unit 56-N2

SECTION NESE38 TOWNSHIP 9S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR All Wester

RIG # 4

SPUDDED: DATE 12/21/81

TIME 4:00 PM

How Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Tracie

TELEPHONE # 303-572-1121

DATE December 23, 1981

SIGNED AS

NOTICE OF SPUD

WELL NAME: NBU #516 N-2

LOCATION: NE 1/4 SE 1/4 SECTION 38 T- 95 R- 21E

COUNTY: Uintah STATE: Utah

LEASE NO.: 11-0576 LEASE EXPIRATION DATE: _____

UNIT NAME (If Applicable): Natural Buttes Unit

DATE & TIME SPUDDED: 12/21/81 4:00 PM

DRY HOLE SPUDDER: Ram Air - (D) Drilling

DETAILS OF SPUD (Hole, Casing, Cement, etc.): Spud 12 1/4" hole. Ø to 207'
Ran & set 9 5/8" csg @ 202' GL. Howco cem w/ 125 sts class
11" cem w/ additives. Circ 10 bbl. cem to surface. Plug
down @ 10:50 A.M. 12-22-81

ROTARY RIG NAME & NUMBER: Academy Rigs #4

APPROXIMATE DATE ROTARY MOVES IN: 1-6-82

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: December 23, 1981

PERSON CALLED: Al Johanson

STATE CALLED: DATE: December 23, 1981

PERSON CALLED: Arlene Solis

REPORTED BY: Tracy Dawe



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Coastal Oil and Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Well No. Lawson #2-28-1-1
Sec. 28, T. 1S, R. 1W
Duchesne County, Utah

Well No. Natural Duck 4-15-9-20
Sec. 15, T. 9S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #55
Sec. 21, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #56
Sec. 28, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #48
Sec. 18, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #52
Sec. 30, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #42
Sec. 25, T. 10S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #51
Sec. 30, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #41
Sec. 31, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #49
Sec. 32, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #60
Sec. 35, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #24
Sec. 12, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #58
Sec. 27, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #47
Sec. 30, T. 10S, R. 22E
Uintah County, Utah

NOTICE OF SPUD

Company: Coastal Oil & Gas
Caller: Tracy
Phone: 303 572-1121

Well Number: NBU #56-N-2
Location: 38-9S-21E
County: Uintah State: Utah
Lease Number: U-0576
Lease Expiration Date: _____
Unit Name (If Applicable): Natural Buttes Unit
Date & Time Spudded: 12/21/81 4 p.m.
Dry Hole Spudder/Rotary: Dry Hole
Details of Spud (Hole, Casing, Cement, etc.) 12 $\frac{1}{4}$; 9 5/8; 125 sxs

Rotary Rig Name & Number: All Western Rig #4
Approximate Date Rotary Moves In: January 6, 1981

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson
Date: 12/23/81

State O&G
USGS, Vernal
MER
Dee
file

RECEIVED
DEC 29 1981

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 711' FEL / 1743" FSL (NE SE)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

Spud

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal report made to USGS (Al) and State (Arlene) on December 23, 1981.
Please see attached for additional details.

RECEIVED
DEC 29 1981

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____

H. E. Aab

TITLE Dist. Drilling Mgr DATE December 23, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Geri:

The only well out of those listed that has been spudded is Natural Buttes Unit #58 on December 12, 1981. The rest are planned to be drilled in 1982.

The necessary forms for NBU #58 have already been sent.

Tracey Dave

RECEIVED

DEC 30 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 711' FEL / 1743' FSL (NE SE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Operations <input checked="" type="checkbox"/>	X <input type="checkbox"/>

5. LEASE
U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 56

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 38-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30884

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4939' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 12/21/81. Please see attached chronological for report of operations December 21, 1981, through January 15, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist Drilling Mgr DATE January 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 711' FEL / 1743' FSL (NE SE)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

Operations

X

5. LEASE

U-0576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 56

10. FIELD OR WILDCAT NAME

Natural Buttes Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Section 38-T9S-R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-30884

15. ELEVATIONS (SHOW DF, KDBS, AND WD)

4939' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations January 16 through February 15, 1982.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

TITLE

Dist Drilling Mgr

DATE

February 16, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NBU #56N-2 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: 12574 WI: FO BI/APO
 ATD: 7200' SD: 12-21-81/1-9-82
 Coastal Oil & Gas Corp., Oper.
 AllWestern #4, Contr.
 9-5/8" @ 202' GL;

LOCATION: 711' FEL & 1743' FSL
 NE SE, Sec 28-T9S-R21E.
 Elev: 4949' GL (ungr)

1-21-82 5185'; (139'-15½ hrs); Drlg @ 11'/hr.

Drl; drop Totco; trip f/new bit #3; TIH to 2566' w/bit #3; mix LCM 6-8%; circ & cond mud; 75 bbl lost while GIH w/DC; fin in hole; wash 30' to TD; drl w/full retns. BGG 600 units, CG 1100 units, TG 1200 units. MW 9.3, vis 37, WL 10, PV 9, YP 5, Sd ¼, Sol 6, pH 10, Alk .8, Mf 2.6, CL 2700, CA 100, Gesl 2/4, Cake 2/32, MBT 17, Cr 750, 2% LCM. Cum Csts: \$189,854.

1-22-82 5370'; (195'-23½ hrs); Drlg @ 8'/hr.

Drl; RS; drl. BGG 400 units, CG 1000 units; NS. MW 9.4, vis 38, WL 8.8, PV 12, YP 8, Sd ½, Sol 7, pH 10, Alk .6, Mf 2.1, CL 2800, CA 100, Gels 2/.5, Cake 2/32, MBT 3, Cr 850. Cum Csts: \$199,306.

1-23-82 5560'; (190'-23½ hrs); Drlg.

Drl; RS; drl. Drlg Brk: 5510-5533', rate 5/2/7½ mpf, gas 300/500/300 units. BGG 300 units, CG 600 units. MW 9.4, vis 38, WL 8.4, PV 12, YP 6, Sd ¼, Sol 7, pH 10, Alk 0.30, Mf 0.90, CL 2400, CA 100, Gels 2/4, Cake 2/32, MBT 15, 4% LCM. Cum Csts: \$233,101.

1-24-82 5763'; (203'-23½ hrs); Drlg.

Drl; RS; drl. Drlg Brk: 5700-5705', rate 6/2/5 mpf, gas 200/250/225 units; 5711-5719', rate 6/1.5/7.5 mpf, gas 275/575/300 units. BGG 200 units, CG 500 units. MW 9.6, vis 40, WL 9.6, PV 14, YP 10, Sd ½, Sol 8, pH 10, Gels 2/4, Cake 2/32. Cum Csts: \$243,321.

1-25-82 5950'; (187'-23½ hrs); Drlg @ 8'/hr.

Drl; RS; drl. NS. BGG 300 units, CG 600 units. Small seep. MW 9.5, vis 39, WL 9.4, PV 14, YP 9, Sd ¼, Sol 7, pH 9.5, Alk .3, Mf .6, CL 1200, CA 80, Gels 2/5, Cake 2/32, MBT 16.8, Cr 800, 7% LCM. Cum Csts: \$254,301.

1-26-82 6118'; (168'-23½ hrs); Drlg @ 7'/hr.

Drl; RS; drl. No drlg brks. BGG 250 units, CG 800 units. MW 9.5, vis 41, WL 9.8, PV 15, YP 8, Sd ½, Sol 7.0, pH 10.0, Alk .60, Mf 1.80, CL 1600, CA 100, Gels 3/6, Cake 2/32, MBT 15.0, 7% LCM, Cr 900. Cum Csts: \$264,171.

1-27-82 6247'; (129'-17 hrs); Drlg w/full circ.

Drl; RS; trip f/bit #4; drl 6135-6247'. BGG 200 units, CG 200 units; NS. MW 9.4, vis 38, WL 9.8, PV 12, YP 6, Sd ¼, Sol 7, pH 10, Alk .5, Mf 1.1, CL 1700, CA 80, Gels 2/5, Cake 2/32, MBT 15, Cr 900, 4% LCM. Cum Csts: \$276,161.

1-28-82 6470'; (223'-23½ hrs); Drlg @ 8'/hr.

Drl; RS; drl. BGG 250 units, CG 800 units. Drlg Brks: 6267-6272', rate 7/2/5½ mpf, gas 200/650/200 units; 6308-6312', rate 6/4/6 mpf, gas 300/900/400 units; 6382-6403', rate 6½/2/7 mpf, gas 200/1050/300 units. MW 9.4, vis 39, WL 10, PV 13, YP 10, Sd ¼, Sol 7, pH 10.5, Alk .5, Mf 1.4, CL 1700, CA 80, Gels 2/5, Cake 2/32, MBT 3, Cr 1100. (1-3/4" @ 6135'). Cum Csts: \$286,542.

1-29-82 6657'; (187'-23½ hrs); Drlg @ 8'/hr.

Drl; RS; drl. Drlg Brk: 6560-6570', rate 7/4/9 mpf, gas 200/250/200 units; 6592-6594', rate 9/6.5/10 mpf, gas 300/950/300 units. BGG 300 units, CG 700 units. MW 9.6, vis 37, WL 9.6, 5% LCM, PV 10, YP 6, Sd ½, Sol 8, pH 10.5, Alk .8, Mf 2.2, CL 1700, CA 80, Gels 2/4, Cake 2/32, MBT 16, Cr 950. Cum Csts: \$296,812.

1-30-82 6816'; (159'-21 hrs); Mix mud & raise wt 9.6 to 9.9.

Drl; RS; drl; circ on CK, SICP 60, DP 0; mix mud @ 6816', raise wt 9.6 to 9.9. Drlg Brk: 6797-6818', rate 8½/½ mpf, gas 75/3000 units, still circ gas in brk. MW 9.6, vis 37, WL 9.6, PV 10, YP 6, Sd ½, Sol 8, pH 10.5, Alk .8, Mf 2.2, CL 1700, CA 80, Gels 2/4, Cake 2/32, MBT 16, Cr 950, 5% LCM. Cum Csts: \$306,947.

1-31-82 6816'; (0'); Circ on CK, well dead.

Circ & cond mud & build vol. Pmp 650 bbl mud 10.1 ppg; good mud to surf, vol too low to cont pmpg; SD to build vol; 3 bbl good oil circ to pits. MW 10.1, vis 42, WL 9.2, PV 20, YP 11, Sd ¼, Sol 11, pH 10.5, Alk .7, Mf 2.0, CL 1100, CA 80, Gels 3/6, Cake 2/32, MBT 20, Cr 600, 11% LCM. Cum Csts: \$328,171.

NBU #56N-2 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: 12574 WI: FO BI/APO
 ATD: 7200' SD: 12-21-81/1-9-82
 Coastal Oil & Gas Corp., Oper.
 AllWestern #4, Contr.
 9-5/8" @ 202' GL;

LOCATION: 711' FEL & 1743' FSL
 NE SE, Sec 28-T9S-R21E.
 Elv: 4949' GL (ungr)

- 12-22-81 MI RU Ram Air Drilling; Spud 12 1/4" hole @ 4:00 PM 12-21-81; drl to 207' GL.
- 12-23-81 TD 207'; WO RT.
 Ran 5 jnts (204') 9-5/8" 36# K-55 LT&C csg; landed @ 202' GL; RU Howco & cmt 9-5/8" csg w/125 sx Cl "H", 2% CaCl₂, 1/4#/sk Flocele, 5#/sk Gilsonite; circ +20 bbl cmt to surf; PD @ 10:50 AM 12-22-81. Cum Csts: \$19,566.
- 12-24-81 thru 1-9-82 WO RT.
- 1-10-82 633'; (430'-15 1/2 hrs); Drlg @ 31'/hr.
 Chop hole in ice in res pit; thaw lines; TIH, tag cmt @ 195'; drl cmt to 216'; Spud @ 2:30 PM 1-9-82; drl. MW 8.4, vis 28, Circ res pit. Cum Csts: \$73,296.
- 1-11-82 1244'; (611'-22 1/2 hrs); Drlg.
 Drl; surv; RS; drl; surv; drl. MW 8.4, vis 28, Wtr. (1/2° @ 684') (1° @ 1213'). Cum Csts: \$80,979.
- 1-12-82 1814'; (570'-23 1/2 hrs); Drlg.
 Drl; RS; drl. MW 8.4, vis 27, Wtr. Cum Csts: \$89,248.
- 1-13-82 2335'; (521'-23 hrs); Drlg 7-7/8" hole w/full circ.
 Drl; surv; RS; drl. MW 8.4, vis 27. (2° @ 1845'). Cum Csts: \$97,313.
- 1-14-82 2971'; (636'-22 1/2 hrs); Drlg.
 Surv; RS; drl. Full circ. MW 8.4, vis 27, Circ pit. (1 1/2° @ 2347'). Cum Csts: \$105,378.
- 1-15-82 3528'; (557'-23 hrs); Drlg @ 24'/hr.
 Drl; RS; drl; surv; drl. BGG 900 units, CG 1000 units. MW 8.4, vis 27. (1 1/2° @ 3220'). Cum Csts: \$113,368.
- 1-16-82 3960'; (432'-23 1/2 hrs); Drlg @ 18'/hr.
 Drl; RS; drl. Drlg Brk: 3819-3834', rate 3 1/2/3 1/2 mpf, gas 850/1375/1000 units. BGG 700 units, CG 1000 units. MW 8.7, vis 36, WL 16.8, PV 8, YP 4, Sd Tr, Sol 2.0, pH 10.5, Alk .4, Mf 2.0, CL 4000, CA 100, Gels 2/5, Cake 2/32, MBT 12.5, Cr 600. Cum Csts: \$122,736.
- 1-17-82 4319'; (359'-22 1/2 hrs); TOH w/bit #2.
 Drl; RS; drl; TOH f/bit #2. Drlg Brk: 4044-4090', rate 4/1/3 mpf, gas 1100/1200/1100 units. BGG 1200 units, CG 1400 units. MW 9.2, vis 35, WL 16, PV 10, YP 6, Sd 1/4, Sol 5.0, pH 10.5, Alk 1.0, Mf 2.9, CL 4200, CA 100, Gels 2/5, Cake 2/32, MBT 12.5, Cr 850. Cum Csts: \$132,151.
- 1-18-82 4339'; (220'-19 1/2 hrs); Drlg @ 11'/hr.
 Fin trip f/new bit; drl; RS; drl. Drlg Brk: 4456-4461', rate 4 1/2/1/5 mpf, gas 600/1100/500 units. BGG 800 units, CG 1100 units. MW 9.2, vis 34, WL 15.8, PV 8, YP 4, Sd 1/4, Sol 5, pH 10.5, Alk .9, Mf 2.4, CL 4200, CA 100, Gels 2/4, Cake 2/32, MBT 2, Cr 950. (1° @ 4319'). Cum Csts: \$158,890.
- 1-19-82 4859'; (320'-23 1/2 hrs); Drlg @ 13'/hr.
 Drl; RS; drl. BGG 400 units, CG 800 units. Drlg Brk: 4544-4558', rate 4/1/3 1/2 mfp, gas 600/1000/800 units. MW 9.5, vis 37, WL 15, PV 10, YP 6, Sd 1/2, Sol 7, pH 10.5, Alk 1.3, Mf 3.1, CL 4000, CA 80, Gels 3/6, Cake 2/32, MBT 3, Cr 800. Cum Csts: \$167,527.
- 1-20-82 5046'; (187'-23 1/2 hrs); Drlg @ 8'/hr.
 Drl; RS; drl. BGG 400 units, CG 900 units. No drlg brks. MW 9.4, vis 38, WL 9.6, PV 12, YP 7, Sd 1/2, Sol 6, pH 10, Alk 1.1, Mf 2.6, CL 3800, CA 80, Gels 2/5, Cake 2/32, MBT 3, Cr 850. Cum Csts: \$176,994.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number NATURAL BUTTES UNIT 56
Operator COASTAL OIL & GAS CORP. Address P. O. BOX 749, DENVER, CO 80201
Contractor ALLWESTERN DRILLING, INC. Address P. O. BOX 414, VERNAL, UT 84078
Location NE 1/4 SE 1/4 Sec. 28 T: 9S R. 21E County UINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>NONE REPORTED</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue of reverse side if necessary)

Formation Tops

WASATCH FORMATION 4841' (+112')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

2. NAME OF OPERATOR

COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 711' FEL & 1743' FSL (NE SE)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

43-047-30884

DATE ISSUED

1-3-81

15. DATE SPUDDED

12-21-81

16. DATE T.D. REACHED

2-1-82

17. DATE COMPL. (Ready to prod.)

2-22-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4939' GL (ungr)

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

6981'

21. PLUG, BACK T.D., MD & TVD

6894'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/S

23. INTERVALS
DRILLED BY

ROTARY TOOLS

o-TD

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5520' - 6811' WASATCH

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL FDC/CNL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	202'	12 1/2"	125 sx	
4-1/2"	11.6#	6981'	7-7/8"	3085 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					NONE		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 3-1/8" csg.

gun as follows:

5520'	5709'	6389'	6798'	6811'
5528'	5712'	6392'	6804'	
5698'	6385'	6395'	6808'	TOTAL" 13

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5520' - 6811'	NONE

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

2-22-82		FLOWING				SI WOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-22-82	24	16/64"	→	0	2750	TSTM	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	1900	→	0	2750	TSTM	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

KARL ODEN

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. J. GOODEN

TITLE PRODUCTION ENGINEER

DATE MARCH 2, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME OF WELL
				RECEIVED DIVISION OF MINING MAR 08 1983 WASATCH FORM 480
				TOP
				TRUE VERT. DEPTH +112'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 711' FEL / 1743' FSL (NE SE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Operations	X

5. LEASE	
U-0576	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
N/A	
7. UNIT AGREEMENT NAME	
Natural Buttes Unit	
8. FARM OR LEASE NAME	
Natural Buttes Unit	
9. WELL NO.	
Natural Buttes Unit No. 56	
10. FIELD OR WILDCAT NAME	
Natural Buttes Field	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA	
Section 38-T9S-R21E	
12. COUNTY OR PARISH	13. STATE
Uintah	Utah
14. API NO.	
43-047-30884	
15. ELEVATIONS (SHOW DF, KDB AND WDW)	
4939' Ungr. Gr	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations February 16 through February 22, 1981. Well completed 2/22/82; completion report filed March 2, 1982.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED See W. Thving TITLE Dist Drilling Eng. DATE March 22, 1982
L. W. Thving

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU #56N-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12574 WI: FO BI/APO

ATD: 7200' SD: 12-21-81/1-9-82

Coastal Oil & Gas Corp., Oper.

AllWestern #4, Contr.

9-5/8" @ 202' GL; 4½" @ 6981';

LOCATION: 711' FEL & 1743' FSL
NE SE, Sec 28-T9S-R21E.
Elv: 4939' GL (ungr)

TD: 6981'

PBSD: 6894'

Perf: 5520-6811' (13 holes)

2-20-82 Road to loc; FCP 1350, 16/64" CK, 2000 MCFD gas w/light mist of cond; SI 1 hr, SICP 2250, 1½ hr SICP 2750; blw well dwn to 850 psi on 24/64" CK, gas - dry; pmp 200 bbl 10 ppg brine w/clay stab in 1st 100 bbl; ND BOP, NU tree; RU flwline to pit & opn on 16/64" CK; 4 PM FCP 50 psi, 16/64" CK, unloading wtr. Cum Csts: \$608,795.

2-21-82 SDFWE.

AM FCP 250, 16/64" CK plugged; PM FCP 1750, 30-40 BW, 16/64" CK, 2250 MCFD.

2-22-82 Prep to SI.

SDFS; FCP 1900, 16/64" CK, 2700 MCF w/5 BW; prep to SI; SU LD tbg. Cum Csts: \$608,795.

2-23-82 SI; WO PLC.

FCP 1900 psi, 16/64" CK, 2750 MCFD w/wtr TSTM; SI @ 10:00 AM; LD tbg; RD & move to NBU #50N-2. Completed as single SI GW, Wasatch perfs 5520-6811' on 2-22-82. Cum Csts: \$593,595. Drop f/report.

NBU #56N-2 (COGC)

Natural Buttes Unit

Uintah County, Utah

AFE: 12574 WI: FO BI/APO

ATD: 7200' SD: 12-21-81/1-9-82

Coastal Oil & Gas Corp., Oper.

AllWestern #4, Contr.

9-5/8" @ 202' GL; 4½" @ 6981';

LOCATION: 711' FEL & 1743' FSL
NE SE, Sec 28-T9S-R21E.
Elv: 4949' GL (ungr)

TD: 6981'

PBSD: 6894'

Perf: 5520-6811' (13 holes)

2-1-82 6881'; (65'-15 hrs); Drlg.

Mix 300 BM (10.1 ppg, 40 vis); circ well thru CK; drl w/full retns. BGG 200 units, CG 600 units, BU gas 2400 units. MW 10.2, vis 40, WL 9.0, PV 12, YP 10, Sd ¼, Sol 12.0, pH 10.0, Alk .30, Mf 1.30, CL 1300, CA 100, Gels 3/6, Cake 2/32, MBT 17.0, Cf 850, 8-10% LCM. Cum Csts: \$346,637.

2-2-82 6981'; (100'-23½ hrs); Drlg @ 6'/hr.

Drl; RS; drl. BGG 50 units, CG 250 units. No drlg brks. MW 01.3, vis 41, WL 9.2, PV 20, YP 12, Sd ½, Sol 13, pH 10.5, Alk .70, Mf 1.10, CL 1200, CA 80, Gels 3/6, Cake 2/32, MBT 19.0, Cf 900, 14% LCM. Cum Csts: \$357,583.

2-3-82 6981'; (0'-24 hrs); Circ btms up; Prep to TOH f/logs.

Work stuck DP @ 6908'; RS; work stuck DP @ 6908'; pipe freed up; LD 3 jnts & wash & ream 5 jnts to btm @ 6981'; circ btms up; made 4 std short trip, tight @ 150' off btm; circ btms up; made 10 std short trip, no drag or fill; circ btms up, prep to TOH to log. MW 10.3, vis 44, WL 9.0, PV 19, YP 10, Sd ½, Sol 12.0, pH 10.5, Alk .70, Mf 1.2, CL 1300, CA 80, Gels 3/5, Cake 2/32, MBT 20, Cr 800. Cum Csts: \$366,983.

2-4-82 TD 6981'; LD 4½" DP.

POH to log; run elec logs; ran DIL, FDC/CNL; LTD 6969'; TIH w/bit #4; cu DL; fin TIH to 6981'; circ & cond; LD DP. MW 10.3, vis 44, WL 9, PV 19, YP 10, Sd ½, Sol 12, pH 10.5, Alk .7, Mf 1.2, CL 1300, CA 80, Gels 3/5, Cake 2/32, MBT 20, Cr 800.

2-5-82 TD 6981'; PBSD 6940'; RD & prep to move to NBU #68N-2

LD DP & DC; RU Parrish csg tools & run 166 jnts 4½" 11.6# N-80 LT&C 8rd csg (6982'); landed @ 6981' KB, PBSD 6940' (diff FC); circ 4½" csg @ 6981' w/rig pmp; RU Dowell; cmt 4½" csg w/50 bbl Spacer, 30 bbl mud flush, 1225 sx 50/50 Poz w/8% gel, 10% salt, .6% D-60 (fric reducer), 5#/sk Gilsonite, ¼#/sk Flocele; tail w/1860 sx 50/50 Poz, 2% gel, 10% salt, .6% D-60, ¼#/sk Flocele; displ w/107 bbl 5% KCl wtr; PD @ 8:17 PM 2-4-82; circ 47 bbl cmt to surf (235 sx); set 4½" csg slips w/80% string wt; ND B P stack; cut 4½" csg off 10" above head; clean mud tanks & LD kelly; Rig rel @ 6:00 AM 2-5-82; will move to NBU #68N-2. Cum Csts: \$548,340. Drop f/report; WO CU.

2-6-82 thru 2-10-82 WO CU.2-11-82 WO CU.

RU Sun Oilfield Service; tag PBSD @ 6894' KB. Cum Csts: \$270.

2-12-82 thru 2-16-82 WO CU.2-17-82 MI RU SU; NU BOP; start PU & std back 2-3/8" tbg.

Cum Compl Csts: \$2045.

2-18-82 TD 6981'; PBSD 6894' SLM; Prep to log.

Road to loc; PU & std back tbg - lost 13 jnts dwn hole; TIH w/tbg & screw into fish; POH & std back tbg, LD excess; SDFN. Cum Csts: \$559,168.

2-19-82 TD 6981'; PBSD 6894' WL; Flwg to pit.

Road to loc; WO GO WL - equip problem; RU GO & run GR-CCL f/PBSD to 4800'; press tst csg to 5600 psi w/rig pmp; perf w/3-1/8" csg gun w/1 JSPF in Wasatch as follows: 5520', 5528', 5698', 5709', 5712', 6385', 6389', 6392', 6395', 6798', 6804', 6808', 6811' (13 holes), Neutron-Density depths; POH w/perf gun; CP 400 psi & rising; pmp 50 bbl 5% KCl wtr, flw back in ±50 min; flw to pit on 24/64" CK-1 hr, FCP 1600 psi, 5.4 MCFD wet; 2 hrs FCP 1500, 16/64" CK, 2200 MCFD w/no wtr; left opn to pit on 16/64" CK overnight.

STATE COPY

COLORADO INTERSTATE GAS COMPANY

FORM CIG 4896-7/73

WELL TEST DATA FORM

FIELD CODE 560-01-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION			WELL NAME NATURAL BUTTES UNIT 56-01-11		
WELL CODE 73111		SECT. 28		LOCATION TWN/SH/BLK 95 21E		RGE/SUR. 21E		SEQ. NUMBER 01250		K-FACTOR 01250		FORMATION WASATCH SA FLOW TEST	

WELL ON (OPEN)			FLOW TEST																										
			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
02	14	84	02	21	84	01	000	2	067	0	5073	0	600	100	0048	2	0180	085				00501	0	00521	0				

WELL-OFF (SHUT-IN)			SHUT-IN TEST											SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <u>X.G. Williams</u> OPERATOR: <u>B.O. Schatz</u> COMMISSION: _____		
			PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)																
MO.	DAY	YR.	MO.	DAY	YR.																							
11-12	13-14	15-16	17-18	19-20	21-22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
02	21	84	02	24	84	01	264	0	01241	0		570	4	0000	6166	600												

METER STAMP	73111		01250		REMARKS: <u>Good TEST</u>	
-------------	-------	--	-------	--	---------------------------	--

COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM

STATE COPY

FIELD CODE 0-01-11			FIELD NAME NATURAL BUTTES, UT						OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION						WELL NAME NATURAL BUTTES UNIT 56 M2															
L CODE 7111			SECT. TOWNSHIP/BLK 28 9S 21E			RGE/SUR. PANHANDLE/REDCAVE			SEQ. NUMBER K-FACTOR			FORMATION WASATCH SA FLOW TEST																				
WELL ON (OPEN)			DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.																											
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75			
X X	X X	X X	X X	X X	X X	X X	X X X	X X	X X X	X X X X X	X	X X X X	X X X	X X X X X	X	X X	X X	X X X	X X X	X X X	X X X	X X X X X	X	X X X X X	X	X	X					
06	29	83	07	06	83	00	750	00	001	02779	0	421	100	00519	0	05	10	093	01014	0	01018	0	X									
WELL-OFF (SHUT-IN)			SHUT-IN TEST						SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.											
MO.	DAY	YR.	MO.	DAY	YR.																											
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	39	44	45	49	50	53	54	55													
X X	X X	X X	X X	X X	X X	X X X X X	X	X X X X X	X	X	X X X	X X	X X X X	X X X X X	X	X X X	E	E														
07	09	83	07	12	83	01783	0	01781	0	558	1	9950	5400	0	421																	
REMARKS:										TEST Good CHOKED ON A 5.																						

73111

00730

COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 01-11			FIELD NAME NATURAL BUTTES, UT			OPERATOR CODE 2915		OPERATOR NAME COASTAL OIL & GAS CORPORATION			WELL NAME NATURAL BUTTES			56 N2															
CODE 73411			LOCATION TWN/BLK RGE/SUR 28 9S 21E			PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR		FORMATION Flow TEST																					
WELL ON (OPEN)			DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING PRESSURE		STATIC PRESSURE		FLOWING STRING	
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X
06	29	82	07	06	82	01	000	2	067	05073	0				100	006550	0240	078	✓	00678	00062	10	X						
WELL-OFF (SHUT-IN)			SHUT-IN TEST			PRESSURE TAKEN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.			
MO.	DAY	YR.	MO.	DAY	YR.																								
11-12	13-14	15-16	17-18	19-20	21-22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44		
X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X	X X		
07	06	82	07	09	82	01	440	0	4320																				
73-11			01000			REMARKS:		ESTIMATED DIFF AVERAGE																					

CIG:

OPERATOR:

COMMISSION:

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0576

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #56N

9. API Well No.

43-047-30884

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

711' FEL & 1743' FSL

NESE Section 28, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION**☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CO, acidize, lwr tbq, install PLE

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

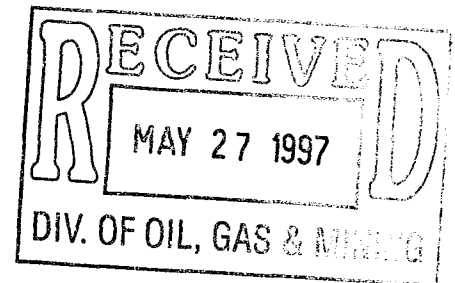
☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Senior Environmental Analyst

Date

05/21/97

Bonnie Carson

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NBU #56N-28-9-21
NATURAL BUTTES FIELD
SECTION 28 T9S R21E
WORKOVER PROCEDURE ^{Hum}

WELL DATA

LOCATION: 1743' FSL 711' FEL SEC. 28 T9S R21E
ELEVATION: 4939' GR., 4953' KB.
TD: 6981', PBTD 6894' (9/93) WLS (10/96) 6662'
CSG: 9-5/8", 36.0#, K-55 @ 202' w/ 125 SX.
4-1/2", 11.6#, N-80 @ 6981' w/ 3805 SX.
TBG: 2-3/8", 4.7#, J-55 @ 4611' (1995) 545' ?
FORMATION(S): WASATCH 5520' - 6811', 13 HOLES (9/83)

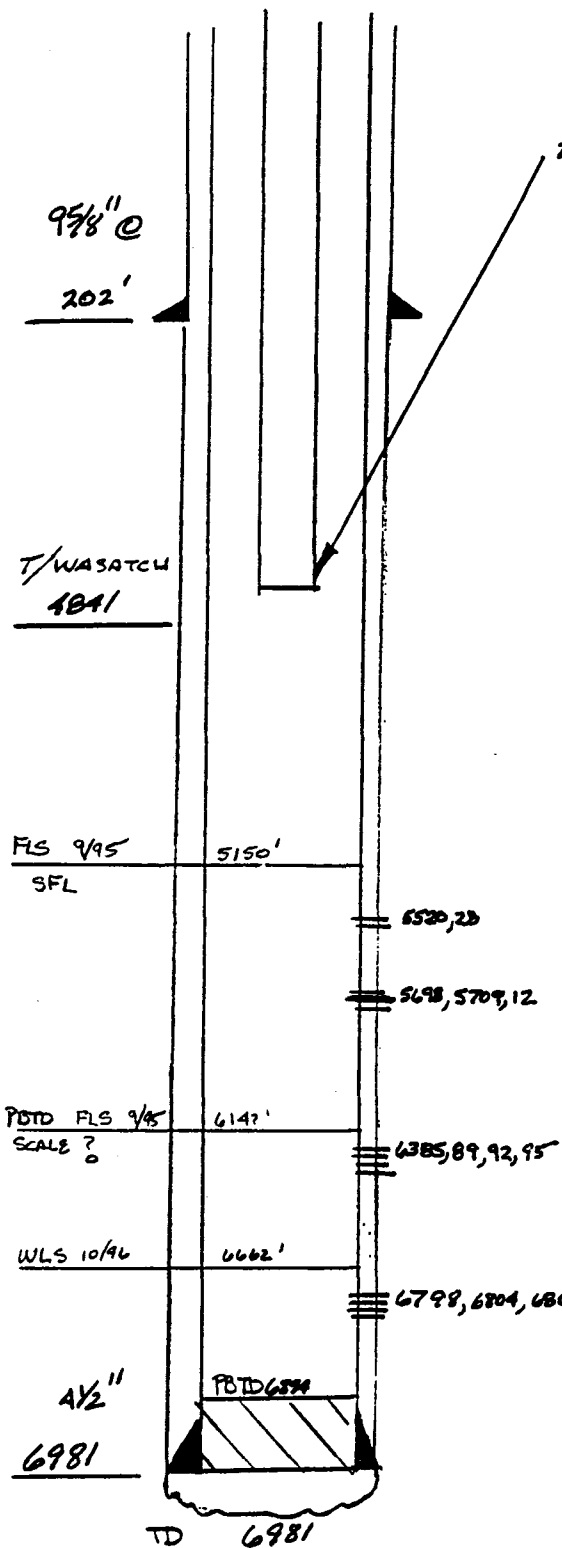
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ 2% KCL water. ND WH. NU BOP.
2. MI & RU Air/foam unit. Circ. hole w/ 2 % KCL water foamed w/ air. CO from 6662' (WLS) to PBTD of 6894'. Circ hole clean. **NOTE:** FLS (9/95) had PBTD @ 6142'. Poss. scale.
3. RU service company. PU & spot 546 gal. 15% HCL acid w/ inhibitors & clay stabilizers across perf's 5520' - 6811' to clean up possible scale. Acid to soak 3 hrs. RD service company. TIH w/ 2-3/8" tbg & land @ 5650'.
4. ND BOP. NU WH. RD & MO pulling and Air/Foam units. RU swab unit. Swab/flow to clean up.
5. Install PLE. Return the well to sales.

NBU #56N-28-9-21
NATURAL BUTTES FIELD
SECTION 28 T9S R21E

WELL DATA

LOCATION: 1743' FSL 711' FEL SEC. 28 T9S R21E
ELEVATION: 4939' GR., 4953' KB.
TD: 6981', PBD 6894' (9/93) WLS(10/96) 6662'
CSG: 9-5/8", 36.0#, K-55 @ 202' w/ 125 SX.
4-1/2", 11.6#, N-80 @ 6981' w/ 3805 SX.
TBG: 2-3/8", 4.7#, J-55 @ 4611' (1995) 545/
FORMATION(S): WASATCH 5520' - 6811', 13 HOLES (9/83)



(9/83) WASATCH 5520' - 6811' 4 sands 13 holes
13PF w/ 3 1/8" gun 5520 5698 6885 6798
5728 5709 6889 6804
5712 6892 6808
6895 6811

MAN 8/22/82 2750 MCF TBTH BW 14 1/4" RCP 1100"

(9/93) PEAR'S 5520 - 6811'
BD w/ 186 BBL'S 3% KCL WTR + 26 BS @ 12 BPM - 1800"
1PF 2300 MCF 18 1/4" CK RCP 1200"

FEAC w/ 100,000 #30 + 50,000 g. X-Lime gel @ 35 BPM - 4400"
1PF (9/83) 2000 MCF 17 1/4" CK RCP 1100"

6798, 6804, 6808, 11 (8/90) R/H - 2 3/8" H₂S @ 5451'

(9/95) FLS PBD 6142' 20T 4611'
FFL 5000' SFL 5150'

(10/96) WLS PBD 6662'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 08 1990

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

Lease Designation and Serial No.
U-0576

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to old abandoned wells.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

711' FEL & 1743' FSL (NESE)
Section 28, T9S-R21E

5. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #56N2

9. API Well No.

43-047-30884

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Install Tubing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Install 2-3/8" tubing in the above-referenced well. This well was originally completed in 1982 without tubing.

OIL AND GAS	
DRN	RJF
2-JRB	GLH
DTS	SLS
1-DME	
2-DME	
4-MICROFILM	
5-FILE	

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Regulatory Analyst

Date June 5, 1990

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Federal approval of this action
is required before commencing
operations

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-18-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

711' FEL & 1743" FSL (NESE)

Section 28, T9S-R21E

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 56N2

9. API Well No.

43-047-30884

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah

Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

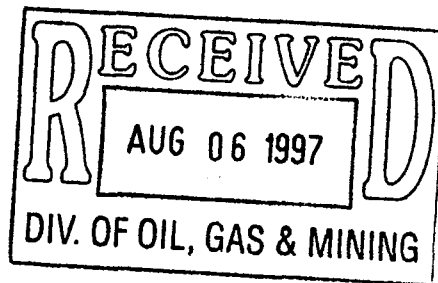
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO. 1wr tbq. acidize.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

install PLE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

August 4, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit 8/98

* See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #56N2

Page 1

Natural Buttes Unit

Uintah County, Utah

Section 30, T10S-R22E

WI: 0.0% COGC AFE:

Clean Out, Lower Tubing, Acidize and Install PLE

Revised

- 07/08/97 **Prep to spot acid.** Blow down csg & tbg. Pmpd 10 bbls KCl wtr down tbg. ND NU BOP. PU tbg, tag sand @ 6746', break circ wash sd from 6746' to 6925', circ out sand. LD 5 jts. TOOH to top of perms. SDFN
DC: \$8,394 TC: \$8,394
- 07/09/97 **Prep to swab well.** TP 525 psi, CP 525 psi. Blow well dn. Pmp 10 bbls KCl wtr down tbg. TIH to 6787'. RU BJ. Press test lines, pmp 20 bbls KCl ahead 1000 HCl w/add. 26 bbls flush. Wait on acid - 3 hrs. TP & CP 0 psi. Made 12 swab runs, rec 75 bbls pH7, IFL 3900', EFL 4600'. LD 36 jts tbg, pmp 10 bbls KCl. Kill tbg, ND NU - RDMO 1 NC, 1 jt tbg, 1 SN, jt tbg hanger @ 5666.76'. Install PLE. TL 100 BW, rec 75 , 25 BLTR
DC: \$9,745 TC: \$18,139
- 07/10/97 Flowing 42 MCF, 10 BW, 425# TP, 475# CP, on 13/64" chk.
- 07/11/97 Flowing 82 MCF, 10 BW, 580# TP, 550# CP, on 16/64" chk.
- 07/12/97 Flowing 345 MCF, 10 BW, 260# TP, 340# CP, on 22/64" chk.
- 07/13/97 Flowing 281 MCF, 10 BW, 260# TP, 340# CP, on 22/64" chk.
- 07/14/97 Flowing 251 MCF, 10 BW, 310# TP, 420# CP, on 20/64" chk.
- 07/15/97 Flowing 234 MCF, 0 BW, 175# TP, 260# CP, on 22/64" chk. Prior Production: Flwd 74 MCF, 0 BW, 500# TP, 107# CP, on 30/64" chk. **Final Report.**

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #56N2

Page 1

Natural Buttes Unit

Uintah County, Utah

Section 30, T10S-R22E

WI: 60.0% COGC AFE:

Clean Out, Lower Tubing, Acidize and Install PLE

- 07/08/97 **Prep to spot acid.** Blow down csg & tbg. Pmpd 10 bbls KCl wtr down tbg. ND NU BOP. PU tbg, tag sand @ 6746', break circ wash sd from 6746' to 6925', circ out sand. LD 5 jts. TOO H to top of perms. SDFN
DC: \$8,394 TC: \$8,394
- 07/09/97 **Prep to swab well.** TP 525 psi, CP 525 psi. Blow well dn. Pmp 10 bbls KCl wtr down tbg. TIH to 6787'. RU BJ. Press test lines, pmp 20 bbls KCl ahead 1000 HCl w/add. 26 bbls flush. Wait on acid - 3 hrs. TP & CP 0 psi. Made 12 swab runs, rec 75 bbls pH7, IFL 3900', EFL 4600'. LD 36 jts tbg, pmp 10 bbls KCl. Kill tbg, ND NU - RDMO 1 NC, 1 jt tbg, 1 SN, jt tbg hanger @ 5666.76'. TL 100 BW, rec 75 , 25 BLTR
DC: \$9,745 TC: \$18,139
- 07/10/97 Flowing 42 MCF, 10 BW, 425# TP, 475# CP, on 13/64" chk.
- 07/11/97 Flowing 82 MCF, 10 BW, 580# TP, 550# CP, on 16/64" chk.
- 07/12/97 Flowing 345 MCF, 10 BW, 260# TP, 340# CP, on 22/64" chk.
- 07/13/97 Flowing 281 MCF, 10 BW, 260# TP, 340# CP, on 22/64" chk.
- 07/14/97 Flowing 251 MCF, 10 BW, 310# TP, 420# CP, on 20/64" chk.
- 07/15/97 Flowing 234 MCF, 0 BW, 175# TP, 260# CP, on 22/64" chk. Prior Production: Flwd 74 MCF, 0 BW, 500# TP, 107# CP, on 30/64" chk. **Final Report.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

711' FEL & 1743' FSL
NE SE Section 28, T9S-R21E

5. Lease Designation and Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 56N

9. API Well No.

43-047-30884

10. Field and Pool, or exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

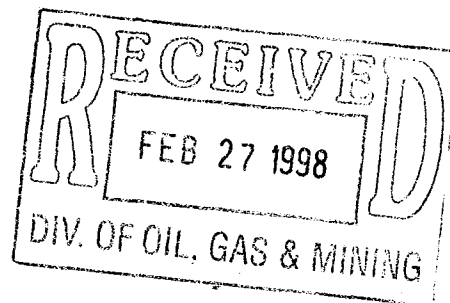
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dispose Water
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to empty produced water into tanks. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

2/23/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)
(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
711' FEL & 1743" FSL (NESE)
Section 28, T9S-R21E

FORM APPROVED

Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-0576

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.
NBU 56N2

9. API Well No.
43-047-30884

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State
Uintah Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

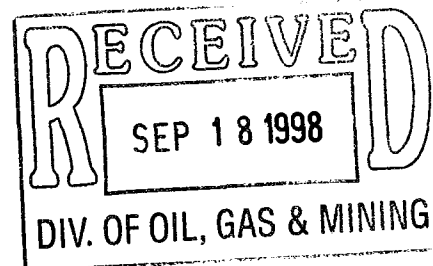
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Lwr Tbg</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Sheila Bremer

Title

Environmental & Safety Analyst

Date 9/15/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Lower Tbg

09/01/98 **SI for PBU.** MIRU CWS rig #26. Blow well dn. ND WH. NU BOP. RIH w/tbg. Tag fill @ 6912'. Land tbg @ 6791' (36 jts tbg added to string). NC on btm & PSN 1 jt up @ 6760'. ND BOP. NU WH. RU swab. Made 5 runs, rec 16 BW. IFL 5600', FFL @ SN. Last run dry. SICP 200 psi. Strong dry gas blow between swab runs. SDFN.
DC: \$5,305
TC: \$5,305

09/02/98 **Producing.** SITP 350 psi, SICP 350 psi. Dropped plunger. Plunger came back up dry. RDMO. Turn to sales.
DC: \$663
TC: \$5,968

09/03/98 Flwg 73 MCF, 2 BW, FTP 68#, CP 162#, 40/64" ck, 18 hrs, dn 6 hrs - plunger did not cycle.

09/04/98 Flwg 24 MCF, 1 BW, FTP 280#, CP 336#, 40/64" ck, 19 hrs, dn 5 hrs - CIG compressor.

09/05/98 Flwg 6 MCF, 0 BW, FTP 71#, CP 331#, 40/64" ck, 1 hr, dn 23 hrs - PL no arrival.

09/06/98 Flwg 28 MCF, 0 BW, FTP 77#, CP 270#, 40/64" ck, 4 hrs, dn 20 hrs for PBU.

09/07/98 Flwg 236 MCF, 2 BW, FTP 125#, CP 134#, 40/64" ck, 24 hrs.

09/08/98 Flwg 207 MCF, 0 BW, FTP 123#, CP 173#, 40/64" ck, 24 hrs.
Prior prod: Flwg 108 MCF, 0 BW, FTP 90#, CP 204#, 40/64" ck, 24 hrs. **Final Report.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

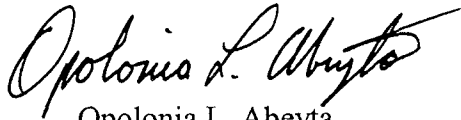
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 6	43-047-30083	2900	24-09S-21E	FEDERAL	GW	P
NBU 210-24	43-047-31153	2900	24-09S-21E	FEDERAL	GW	P
NBU 219-24	43-047-31308	2900	24-09S-21E	FEDERAL	GW	P
NBU 301-24E	43-047-32131	2900	24-09S-21E	FEDERAL	GW	P
NBU 336-24E	43-047-32264	2900	24-09S-21E	FEDERAL	GW	P
NBU 386-24E	43-047-33056	2900	24-09S-21E	FEDERAL	GW	P
NBU 111	43-047-31920	2900	25-09S-21E	FEDERAL	GW	P
NBU 320	43-047-33201	99999	25-09S-21E	STATE	GW	APD
NBU 15	43-047-30204	2900	26-09S-21E	FEDERAL	GW	P
NBU 107	43-047-31916	2900	26-09S-21E	FEDERAL	GW	P
NBU 132	43-047-31938	2900	26-09S-21E	FEDERAL	GW	P
NBU 190	43-047-32232	2900	26-09S-21E	FEDERAL	GW	P
NBU 109	43-047-31917	2900	27-09S-21E	FEDERAL	GW	P
NBU 20	43-047-30250	2900	28-09S-21E	FEDERAL	GW	P
NBU 56	43-047-30884	2900	28-09S-21E	FEDERAL	GW	P
NBU 110	43-047-31924	2900	28-09S-21E	FEDERAL	GW	P
NBU 133	43-047-31950	2900	28-09S-21E	FEDERAL	GW	P
NBU 134	43-047-32011	2900	28-09S-21E	FEDERAL	GW	P
NBU 166	43-047-32065	2900	28-09S-21E	FEDERAL	GW	P
NBU 175	43-047-32143	2900	28-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/31/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/31/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM WESTPORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

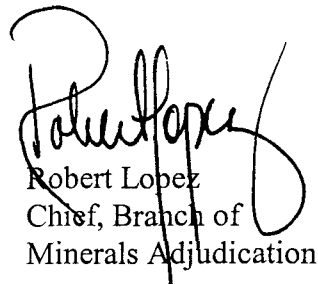
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

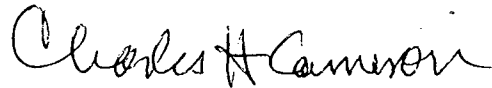
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 20005. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Final Abandonment Notice☐ Convert to Injection☐ Plug and Abandon☐ Temporarily Abandon**SUCCESSOR OF
OPERATOR**☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

March 4, 2003

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 83J	27-09S-21E	43-047-31235	2900	STATE	GW	P
NBU 26	27-09S-21E	43-047-30252	2900	STATE	GW	P
NBU 57N	27-09S-21E	43-047-30867	2900	STATE	GW	P
NBU 158	27-09S-21E	43-047-31997	2900	STATE	GW	P
NBU 145	27-09S-21E	43-047-31976	2900	STATE	GW	P
NBU 183	27-09S-21E	43-047-32122	2900	STATE	GW	P
NBU 353	27-09S-21E	43-047-33205	2900	STATE	GW	P
NBU 459	27-09S-21E	43-047-34680	2900	FEDERAL	GW	DRL
NBU 308	28-09S-21E	43-047-33413	2900	FEDERAL	GW	P
NBU 362	28-09S-21E	43-047-33774	2900	FEDERAL	GW	P
NBU 363	28-09S-21E	43-047-33775	2900	FEDERAL	GW	PA
NBU 363X	28-09S-21E	43-047-34159	2900	FEDERAL	GW	TA
NBU 217	28-09S-21E	43-047-32480	2900	FEDERAL	GW	S
NBU 20	28-09S-21E	43-047-30250	2900	FEDERAL	GW	P
NBU 56N2	28-09S-21E	43-047-30884	2900	FEDERAL	GW	P
NBU 110	28-09S-21E	43-047-31924	2900	FEDERAL	GW	P
NBU 133	28-09S-21E	43-047-31950	2900	FEDERAL	GW	P
NBU 134	28-09S-21E	43-047-32011	2900	FEDERAL	GW	P
NBU 175	28-09S-21E	43-047-32143	2900	FEDERAL	GW	P
NBU 176	28-09S-21E	43-047-32144	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/12/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Date:

Title

Date:

Date:

Operations Manager

9-2-2003

SEP 10 2003

DIV OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date:

9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxes with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350 Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002 BOPD
Gas Production	0	MCFPD	0	MCFPD	0 MCFPD
Wtr Production	0	BWPD	0	BWPD	0 BWPD
Horse Power		HP		HP	0 HP
Fuel Gas Burned		MCFPD		MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

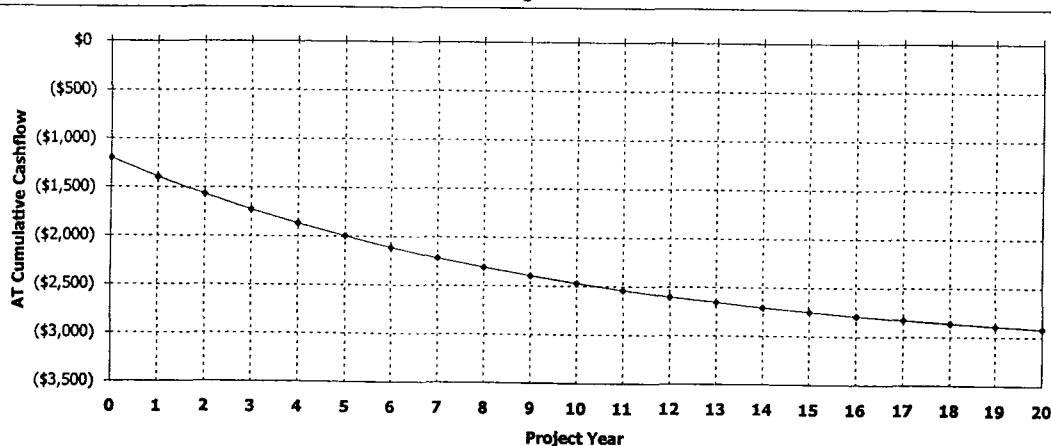
Gross Reserves:

Oil Reserves = **6 BO**
Gas Reserves = **0 MCF**
Gas Equiv Reserves = **38 MCFE**

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

CIGE 276	21-10-21 SWNW	UTU02278	891008900A	430473441700S1
CIGE 277	21-10-21 NWNW	UTU02278	891008900A	430473480000S1
CIGE 278	14-10-21 NESE	UTU01393C	891008900A	430473444500S1 ✓
CIGE 279	14-10-21 SESE	UTU01393C	891008900A	430473447900S1 ✓
CIGE 280	5-10-22 SWNW	UTU01195	891008900A	430473444300S1 ✓
CIGE 281	5-10-22 NWSW	UTU01191A	891008900A	430473444400S1 ✓
CIGE 282	7-10-22 NENE	ML23609	891008900A	430473443600S1 ✓
CIGE 283	35-9-21 SESE	ML22582	891008900A	430473479000S1 ✓
CIGE 284	1-10-21 SWNW	ML23612	891008900A	430473479200S1
CIGE 285	2-10-21 NENE	ML22652	891008900A	430473479300S1
CIGE 286	9-10-21 SENE	U01416	891008900A	430473479700S1
CIGE 287	9-10-21 NWSE	U01416	891008900A	430473479800S1
CIGE 288	21-9-21 NWSE	UTU0576	891008900A	430473486500S1 ✓
CIGE 289	7-9-21 NWSE	UTU0575B	891008900A	430473486500S1 ✓
CIGE 290	10-10-21 NESE	UTU0149079	891008900A	430473486900S1
CIGE 291	10-10-21 NWSE	UTU0149079	891008900A	430473486800S1
CIGE 292	8-10-22 SESE	UTU01196E	891008900A	430473487100S1
CIGE 293	8-10-22 SWSE	UTU01196E	891008900A	430473483800S1
CIGE 294	8-10-22 NENW	UTU466	891008900A	430473487000S1
CIGE 295	14-10-22 NENW	UTU01197A-ST	891008900A	430473482000S1
CIGE 296	14-10-22 NWNW	U01197A-ST	891008900A	430473485800S1 ✓
CIGE 297	14-10-22 SWNW	U01197A-ST	891008900A	430473485700S1 ✓
CIGE 298	9-10-22 SESW	UTU01196B	891008900A	430473485500S1
CIGE 299	14-10-22 NWSW	UTU466	891008900A	430473485900S1
NBU 004	23-9-21 NESE	UTU0149075	891008900A	430473005600S1
NBU 006	24-9-21 NWSE	UTU0149076	891008900A	430473008300S1
NBU 015	26-9-21 SESW	U99070-01	891008900A	430473020400S1
NBU 016	34-9-22 SWSE	UTU0149077	891008900A	430473020900S1
NBU 018	10-10-22 SWNE	UTU025187	891008900A	430473022100S1
NBU 020	28-9-21 NESW	U05676	891008900A	430473025000S1
NBU 022	18-10-22 SENE	ML22973	891008900A	430473025600S1
NBU 023	19-9-22 SWNE	UTU0284	891008900A	430473086800S1
NBU 024N2	12-10-22 SESE	U01197A	891008900A	430473053500S1
NBU 026	27-9-21 CSE	U01194A	891008900A	430473025200S1 ✓
NBU 027	33-9-21 NESW	U015630	891008900A	430473030400S1
NBU 027A	33-9-21 SWNE	U015630	891008900A	430473039800S1
NBU 028	13-10-21 NWSE	ML23608	891008900A	430473030500S1
NBU 029	11-10-21 NESW	UTU0149080	891008900A	430473030200S1
NBU 030	16-10-22 SWSE	ML22653	891008900A	430473030600S1
NBU 031	11-10-22 SESW	U01197A	891008900A	430473030700S1 ✓
NBU 032Y	20-9-22 NWNW	UTU0284	891008900A	430473051400S1
NBU 033Y	18-10-21 NWNW	UTU02270A	891008900A	430473050400S1
NBU 035Y	29-9-21 NWSE	UTU0581	891008900A	430473050300S1
NBU 036Y	30-9-21 SENE	UTU0581	891008900A	430473060300S1
NBU 037XP	3-10-22 SESE	UTU01191A	891008900A	430473072400S1
NBU 038N2	13-10-22 NWSW	U06512	891008900A	430473053600S1
NBU 039	29-10-22 SWSW	UTU0132568A	891008900A	430473086100S1
NBU 041J	31-9-22 NWSW	ML23607	891008900A	430473122400S1 ✓
NBU 042	30-9-22 SENW	U463	891008900A	430473173500S1
NBU 043	26-10-20 NWSE	UTU4476	891008900A	430473084800S1
NBU 045N2	12-9-20 NWSW	UTU0144868B	891008900A	430473087500S1
NBU 046	4-10-22 NWSE	UTU01191	891008900A	430473051300S1
NBU 047N2	30-10-22 SESW	UTU0132568A	891008900A	430473053400S1
NBU 048N3	18-9-22 SWNW	UTU0359	891008900A	430473053800S1
NBU 049	30-9-22 NWNE	U463	891008900A	430473124900S1
NBU 050N2	31-9-22 NWNW	ML23607	891008900A	430473083500S1 ✓
NBU 051J	32-9-22 NWSE	ML22649	891008900A	430473123400S1 ✓
NBU 052J	30-9-22 NWSW	U463	891008900A	430473085000S1
NBU 053	9-9-21 SENW	UTU0149787	891008900A	430473083700S1
NBU 054	32-9-22 NESW	ML22649	891008900A	430473089000S1 ✓
NBU 056N2	28-9-21 NESE	U05676	891008900A	430473088400S1
NBU 057N3	27-9-21 NENW	U01194	891008900A	430473086700S1 ✓

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-------------	--------	-----------	------------	-----------	-------------

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF
OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

**Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

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☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF

OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

BLM OF OIL, GAS & MINERAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0576			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 56N2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1743 FSL 0711 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 28 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047308840000			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/20/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator is requesting to temporarily abandon this location for geophone installation and microseismic data. Please see attached procedures for details.					
Accepted by the Utah Division of Oil, Gas and Mining Date: July 12, 2012 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Gina Becker		PHONE NUMBER 720 929-6086			
SIGNATURE N/A		TITLE Regulatory Analyst II			
DATE 6/20/2012					

NBU 56N2
711' FEL & 1743' FSL
NE SE - Sec. 28 – T9S - R21E
API- 43-047-30884
Lease- UTU-0576
Uintah County, UT

AFE# 2063711

OBTAIN CBL – TA FOR MICROSEISMIC DATA

GLE: 4939'
TD: 6981'
PBTD: 6894'

CASING:

12.25" hole
 9.625" 36# K-55 LTC @ 207'
 Cemented with 125 sx Class H, circulated +/-20 BBL cmt to pit. TOC @ surface by circulation.

7.875" hole
 4.5" 11.6# N-80 @ 6981' with 1225 sx 50-50 Poz w/8% gel and 1860 sx 50-50 Poz w/2% gel tail

TUBING:

2.375" 4.7# J-55 tubing @ 6791'.

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.01554
Annular Capacities						
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01006
4.5" csg. X 9.625" 36# csg.				2.2159	0.3236	0.0576
4.5" csg. X 7.875" hole				1.7052	0.2278	0.0406
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558

Purpose:

This well will be TA'd for geophone installation and microseismic data on offset horizontal well, Maverick 921-27D-HZ. Well will return to production as soon as possible, and will return to production no later than October 2012.

PERFORATION DETAIL:

Legal Well Name	Route	Area	MD Top (usft)	MD Base (usft)
NBU 56N2	V34	NBU PIPELINE	5,520	5,520
NBU 56N2	V34	NBU PIPELINE	5,528	5,528
NBU 56N2	V34	NBU PIPELINE	5,698	5,698
NBU 56N2	V34	NBU PIPELINE	5,709	5,709
NBU 56N2	V34	NBU PIPELINE	5,712	5,712
NBU 56N2	V34	NBU PIPELINE	6,385	6,385
NBU 56N2	V34	NBU PIPELINE	6,389	6,389
NBU 56N2	V34	NBU PIPELINE	6,392	6,392
NBU 56N2	V34	NBU PIPELINE	6,395	6,395
NBU 56N2	V34	NBU PIPELINE	6,798	6,798
NBU 56N2	V34	NBU PIPELINE	6,804	6,804
NBU 56N2	V34	NBU PIPELINE	6,808	6,808
NBU 56N2	V34	NBU PIPELINE	6,811	6,811

Procedure Outline:

- Call CDC 24 hours before moving onto location, confirm PLE removed. (781-9751)
- MIRU. N/D WH. N/U BOP.
- **STUCK SPRING**
- POOH w/ tubing.
- RIH w/ gauge ring and junk basket to ~5500'. RIH W/ 4-1/2" CIBP set same @ ~5470'. Bail 2sx of cement on top of CIBP.
- Pressure test casing to 500 psi for 30 min. Contact engineer if test fails.
- Run CBL – from surface to cement top
- Leave tubing out of hole. N/D BOP. N/U WH. RDMO.
- RTP well after microseismic data acquisition for Maverick 921-27D-HZ. This will occur no later than October 2012.

Contacts:

CADY, FRANK	828-8207	OPERATOR
RASMUSSEN, JERRY	828-8239	FOREMAN
JENSEN, STEVE	828-6113	MECH LEAD
PORTILLO, JORDAN	781-9785/828-6221	ENGINEER

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0576
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 56N2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1743 FSL 0711 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 28 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047308840000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/27/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has concluded the temporary abandonment operations on the subject well location on 06/27/2012. Please see the attached chronological well history for details. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 29, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/29/2012	

US ROCKIES REGION
Operation Summary Report

Well: NBU 56N2

Spud Date: 1/9/1982

Project: UTAH-UINTAH

Site: NBU 56N2

Rig Name No: SWABBCO 6/6

Event: ABANDONMENT

Start Date: 6/25/2012

End Date: 6/27/2012

Active Datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 56N2

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
6/25/2012	7:00 - 7:15	0.25	ABANDT	48		P		JSA= MOVING EQUIP
	7:15 - 17:00	9.75	ABANDT	30		P		MOVE RIG & EQUIP FROM 29F3BS TO LOC SPOT IN RU RIG FWP=150 PSI CONTROL TUB W/ 20 BBLS TMAC ND W/H REPAIR BAD THREADS IN HNGR W/H BOLTS RUSTED & BAD NU BOPS CONT CAS W/ 20 BBLS TMAC LANDING PINS BAD UNLAND TUBING LD HNGR POOH LD 40 JNTS CONTINUE TO POOH STAND BACK 180 JNTS SIW SDFN PREP TO W/L IN AM
6/26/2012	7:00 - 7:15	0.25	ABANDT	48		P		JSA= W/L SAFETY
	7:15 - 17:00	9.75	ABANDT	30		P		SIWP= 300 PSI CONTROL WELL W/ 20 BBLS TMAC RU W/L PU RIH W/ GUAGE RNG TO 5500' POOH PU CIBP RIH SET @ 5470' FILL HOLE W/ TMAC PRESS TEST TO 500 PSI PU RIH W/ BOND LOG TO 2000' TROUBLE W/ GAS CUT FLUID RD W/L PU NOTCHED COLLAR RIH 10 STANDS LOST TONG DIE POOH LD RIH W/ 160 JNTS SIW SDFN
6/27/2012	7:00 - 7:15	0.25	ABANDT	48		P		JSA= LD TUBING
	7:15 - 15:00	7.75	ABANDT	30		P		SIWP= 0 PSI POOH LD TUBING ND BOPS NU W/H FILL WELL W/ TMAC SIW RD RIG WASH & SERVICE RIG MOVE TO NBU 1022-2J PARK WAIT F/ FRAC EQUIP TO MOVE SDFN.
								NAD 83 Lat 40.00453 Long - 109.5496

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 720 929-6111		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/11/2013	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well was temporarily abandoned. On 1/11/2013 well work had completed drilling out plugs and returned the well to production on 3/6/2013. Please see attached daily summary.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 28, 2014		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 2/27/2014	

US ROCKIES REGION
Operation Summary Report

Well: NBU 56N2				Spud Date: 1/9/1982					
Project: UTAH-UINTAH				Site: NBU 56N2				Rig Name No: GWS 1/1	
Event: ABANDONMENT				Start Date: 1/10/2013				End Date: 1/11/2013	
Active Datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 56N2					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
1/10/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM, SLIPS, TRIPS & FALLS, RIG MOVE	
	7:15 - 17:00	9.75	ABANDT	30	A	P		RD OFF BON 1023-6A1CS, ROAD RIG HAD TO UNCHAIN & CHAINUP EQUIP, HAD SLICKLINE RIH W/ MAGNET ATTEMPT TO RETRIEVE TONG DIE @ 5,470' ONLY GOT TO 5,417' NO LUCK WILL HAVE TO MILL IT UP, MIRU, SPOT EQUIP, ND WH, NU BOP, RU FLOOR & TBG EQUIP, PU 3 7/8" MILL, POBS, LSN S/N, TALLY & PU TBG, SWI, WINTERIZE EQUIP, SDFN.	
1/11/2013	7:00 - 7:15	0.25	ABANDT	48		P		HSM, SLIPS, TRIPS & FALLS, PU TBG, MILLING	
	7:15 - 11:00	3.75	ABANDT	31	I	P		TALLY & PU TBG BROACHED W/ 1.910", TAGGED @ 5,425', RU P/S & BREAK CIRC, P/T BOP TO 1,500 PSI, TEST GOOD.	
	11:00 - 14:00	3.00	ABANDT	44	C	P		MILL UP FILL, TONG DIE & CIBP FROM 5,425' TO 5,470', SET P/S BACK.	
	14:00 - 17:30	3.50	ABANDT	31	I	P		TALLY & PU TBG, PBTD @ 6,937', BTM PERF @ 6,385', RIH TO 6,869' NO TAG, 484' PAST BTM PERF W/ 215 JTS 2 3/8" J-55 TBG, LD 3 JTS, PU TBG HANGER & LAND TBG W/ 212 JTS 2 3/8" J-55, EOT 6,770.47'. RD POWER SWIVEL, FLOOR & TBG EQUIP, ND BOPS, NU WH, DROP BALL & SHEAR OFF BIT, TURN WELL OVER TO PRODUCTION. KB= 15' 7 1/16" FMC HANGER= .83' TBG DELIVERED 220 JTS 212 JTS 2 3/8" J-55 = 6,752.44' TBG USED 212 JTS POBS= 2.20' TBG RETURNED 8 JTS EOT @ 6,770.47' SAMUELS YARD YELLOW BAND WATER TO RECOVER 120 BBLS	